LLNL Livermore Site First Quarter 2012 Self-Monitoring Report

This quarterly report presents the first quarter 2012 self-monitoring data for the ground water and soil vapor treatment facilities at the Lawrence Livermore National Laboratory (LLNL) Livermore Site. The volumes of ground water and soil vapor treated, and volatile organic compound (VOC) mass removed during the first quarter of 2012 are presented in Tables 1 and 2, respectively. An historical summary of VOC volume and mass removed are presented in Tables 3 and 4, respectively.

Attachment A presents results of ground water treatment facility and extraction well (ground water and soil vapor) VOC, chromium, bioassay, turbidity, and chloride analyses (Tables A-1 through A-5). Metals and radiological analyses are presented in Tables A-6 and A-7, respectively. During the first quarter of 2012, all effluent sample analytical results were within acceptable discharge limits.

Self-monitoring reports for all treatment facilities are presented in Attachment B. Monthly volumes of ground water extracted are shown in Attachment B; however, instantaneous flow rates are not shown for wells that are now only used for sampling and are not continuously pumped. The monthly volume shown for these wells is the quantity of water evacuated for sampling purposes.

A map showing Livermore Site treatment areas and treatment facility locations, and ground water elevation contour maps showing hydraulic capture zones for hydrostratigraphic units (HSUs) 1B, 2, 3A, 3B, 4, and 5, are presented in Attachment C. The contour maps for the individual HSUs are based on data collected during the first quarter of 2012.

In an April 18, 2012 letter, the San Francisco Bay Regional Water Quality Control Board (SFBRWQB) concurred with LLNL's request to revise water quality monitoring at Lake Haussmann. The revised monitoring plan eliminates unnecessary or duplicative monitoring as the majority of the water in Lake Haussmann originates from treated groundwater discharged from treatment units operated under CERCLA cleanup. Beginning in 2012, Lake Haussmann monitoring data will no longer be included in the quarterly Self-Monitoring Reports and Ground Water Project Annual Reports. The data will continue to be reported in the LLNL Site Annual Environmental Report (SAER).

The Livermore Site CERCLA self-monitoring program stipulates annual testing of ground water by EPA Methods 602 and 625, if these constituents are known to be present in the influent. To confirm previous analytical results, all treatment facility influent, effluent, and receiving water locations were sampled during the quarter and submitted for EPA Method 602 and 625 tests. No EPA Method 602 compounds were detected in any of the samples. With the exception of two detections, all EPA Method 625 results were non-detect. Bis(2-ethylhexyl)phthalate was detected in the PTU11-I and GTU03-I January 2012 influent samples at concentrations of 10 µg/L and 53 µg/L, respectively. Bis(2-ethylhexyl)phthalate is not a known ground water contaminant at the Livermore Site. However, it is a common laboratory contaminant and

phthalates are commonly used in the manufacture of plastics such as PVC, which is used as treatment facility piping and ground water well casings and screens.

To demonstrate the elusiveness of the compound, the Treatment Faciltity B (TFB) influent (TFB-I002), effluent (TFB-E002) and receiving water (TFB-R002) locations were sampled on March 8, 2012, and analyzed by EPA Method 625. Although no EPA Method 625 constituents were detected in TFB-I002 or TFB-E002 samples, a concentration of 29 $\mu g/L$ bis(2-ethylhexyl)phthalate was reported for the TFB-R002 receiving water sample. The analytical results indicate the detection of bis(2-ethylhexyl)phthalate was not due to LLNL Livermore CERCLA operations or due to laboratory contamination. A follow-on sampling plan will be developed and conducted to resample locations where the compound was detected and results will be reported in the subsequent second quarter self-monitoring report.

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Table 1. Volumes of ground water and soil vapor extracted and treated at the Livermore Site, January through March 2012.

Treatment Area ^a	Month	Volume of ground water extracted (Kgal) ^b	Volume of vapor extracted (Kcf) ^b
TFA	January	8,851	-
	February	9,904	-
	March	10,118	-
TFB	January	2,271	-
	February	1,693	-
	March	2,275	-
TFC	January	3,900	-
	February	3,737	-
	March	3,876	-
TFD	January	7,092	1,232
	February	6,135	1,388
	March	5,610	1,352
TFE	January	2,036	1,191
	February	1,627	1,235
	March	1,928	1,525
TFG	January	793	-
	February	693	-
	March	717	-
TFH	January	1,242	1,771
	February	1,094	1,679
	March	932	1,812
TOTAL		76,524	13,185

^a Totals include ground water and soil vapor extracted from the following facilities:

TFA area: TFA, TFA-E, TFA-W

TFB area: TFB

TFC area: TFC, TFC-E, TFC-SE

TFD area: TFD, TFD-E, TFD-HPD, TFD-S, TFD-SE, TFD-SS, TFD-W, VTFD-ETCS, VTFD-HS

TFE area: TFE-E, TFE-HS, TFE-NW, TFE-SE, TFE-SW, TFE-W, VTFE-ELM, VTFE-HS

TFG area: TFG-1, TFG-N

TFH area: TF406, TF406-NW, TF518-N, TF518-PZ, TF5475-1, TF5475-2, TF5475-3, VTF406-HS, VTF511, VTF518-PZ, VTF5475

TFF started operation in February 1993 for fuel hydrocarbon remediation. In August 1995, the regulatory agencies agreed that the vadose zone remediation was complete, and in October 1996 a No Further Action status was granted for the ground water.

^b Totals are derived from individual extraction wells shown in Attachment B

^c Rounded number

Kcf = thousands of cubic feet

Kgal = thousands of gallons

Table 2. VOC mass removed at the Livermore Site, January through March 2012.

Treatment Area ^a	VOC mass removed from ground water (kg)	VOC mass removed from soil vapor (kg)	Total VOC mass removed (kg) ^b
TFA	1.2	-	1.2
TFB	0.6	-	0.6
TFC	1.3	-	1.3
TFD	6.5	0.6	7.1
TFE	2.0	0.9	2.9
TFG	0.2	-	0.2
TFH	0.8	6.9	7.7
TOTAL ^b	12.6	8.4	21.0

Table 3. Historical summary of volumes of water and soil vapor removed at the Livermore Site through March 2012.

Treatment Area ^a	Volume of ground water extracted (Mgal)	Volume of vapor extracted (Mcf)	
TFA	1,886	-	
TFB	445	-	
TFC	491	-	
TFD	1,019	99	
TFE	370	163	
TFG	82	-	
TFH	165	237	
TOTAL ^b	4,458	499	

Table 4. Historical summary of VOC mass removed from water and soil vapor at the Livermore Site through March 2012.

Treatment Area ^a	VOC mass removed	VOC mass removed	Total VOC mass
	from ground water (kg)	from soil vapor (kg)	removed (kg) ^b
TFA	208	-	208
TFB	80	-	80
TFC	105	-	105
TFD	846	94	940
TFE	219	149	368
TFG	11	-	11
TFH	38	1,241	1,279
TOTAL ^b	1,507	1,484	2,991

^a Refer to Table 1 footnote for facilities in each treatment facility area.

Abbreviations for Tables 2, 3 and 4:

kg = Kilograms.

Mcf = millions of cubic feet.

Mgal = millions of gallons.

VOC = Volatile organic compound

^b Rounded number.

Attachment A

VOC, Chromium, Bioassay,

Turbidity, Chloride, Metals, and

Radiological Analyses

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample Station	Date Sampled	Analytic Method	CCI ₄	CHCl ₃	1 1-DCA	1,2-DCA	1 1-DCF	1 2-DCF	Freon 113	PCE	1,1,1-TCA	TCE	Freon 11
Station	Jampieu	Wethou	<-	-	- -	- -	ug/L (ppb)	1,2-DOL -	-	-	-	-	->
TFA													
TFA-I001	10-JAN-12	E601	< 0.5	1.4	1	< 0.5	1.5	<1	<0.5	7.4	< 0.5	0.97	<0.5
TFA-I001	01-FEB-12	E601	< 0.5	0.97	0.84	< 0.5	1.3	<1	<0.5	6.7	<0.5	0.72	<0.5
TFA-I001	02-MAR-12	E601	<0.5	0.94	0.81	<0.5	1.3	<1	<0.5	7.1	<0.5	0.8	<0.5
TFA-E001	10-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFA-E001	01-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<1	<0.5	< 0.5	< 0.5	< 0.5	<0.5
TFA-E001	02-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFA-E													
W-254	04-JAN-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	0.59	<1	<0.5	37	< 0.5	1.2	<0.5
STU06-I	03-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<1	<0.5	34	< 0.5	0.98	<0.5
STU06-I	02-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	37	<0.5	1.2	<0.5
STU06-E	04-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
STU06-E	03-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
STU06-E	02-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFA-W ^a													
W-404	26-JAN-12	E601	<0.5	<0.5	1.1	<0.5	1.8	<1	<0.5	10	<0.5	0.53	<0.5
TFA-W-E	26-JAN-12	E624	<1	<1	1.1	<1	1.8	<1	<1	10	<1	0.55	<1
TFB ^b													
TFB-I002	10-JAN-12	E601	< 0.5	1.9	< 0.5	< 0.5	1.4	<1	3.5	1.6	< 0.5	11	<0.5
TFB-I002	21-FEB-12	E601	< 0.5	2.1	< 0.5	< 0.5	1.5	<1	3.3	1.2	< 0.5	11	<0.5
TFB-I002	22-FEB-12	E601	0.63	1.9	< 0.5	< 0.5	1.2	<1	2.7	1.3	< 0.5	19	<0.5
TFB-I002	27-FEB-12	E601	0.68	2.8	<0.5	<0.5	1.7	<1	4.5	2.2	<0.5	20	<0.5
TFB-I002	01-MAR-12	E601	0.65	1.9	<0.5	<0.5	1.3	<1	2.7	1.4	<0.5	20	<0.5
TFB-I002	08-MAR-12	E624	<1	2.3	<1	<1	1.6	<2	4.2	1.5	<1	21	<1
TFB-I002	14-MAR-12	E601	0.67	2.4	<0.5	<0.5	1.3	<1	3.1	1.4	<0.5	18	<0.5
TFB-1002	21-MAR-12	E601	0.6	2.4	<0.5	<0.5	1.6	<1	2.8	1.3	<0.5	16	<0.5
TFB-1002	28-MAR-12	E601	0.5	2	<0.5	<0.5	1.3	<1	2.5	1.1	<0.5	12	<0.5
TFB-E002	10-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFB-E002	21-FEB-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	< 0.5	<0.5
TFB-E002	22-FEB-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	< 0.5	<0.5
TFB-E002	27-FEB-12	E601	< 0.5	<0.5	< 0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFB-E002	01-MAR-12	E601	< 0.5	<0.5	< 0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFB-E002	08-MAR-12	E624	<1	<1	<1	<1	<1	<2	<2	<0.5	<0.5	<0.5	<1

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample Date	Analytic											
Station Sample		CCI ₄	CHCI ₃	1,1-DCA	1,2-DCA	1,1-DCE	1,2-DCE	Freon 113	PCE	1,1,1-TCA	TCE	Freon 11
		<-	-	-	-	ug/L (ppb)	-	-	-	-	-	->
TFB (cont.)												
TFB-E002 14-MAR-	12 E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	<0.5	< 0.5	< 0.5	<0.5
TFB-E002 21-MAR-	12 E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
TFB-E002 28-MAR-	12 E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFC												
TFC-I003 05-JAN-1	2 E601	<0.5	0.96	< 0.5	< 0.5	0.68	<1	9.1	2.7	<0.5	10	<0.5
TFC-I003 01-FEB-1		<0.5	0.96	<0.5	< 0.5	0.63	<1	8.8	2.8	<0.5	10	<0.5
TFC-I003 05-MAR-		<0.5	0.91	<0.5	<0.5	0.65	<1	9	2.9	<0.5	10	<0.5
TFC-E003 05-JAN-1	2 E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFC-E003 01-FEB-1		<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFC-E003 05-MAR-		<0.5	< 0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TEO E												
TFC-E	0 5001	-O F	4.4	-O F	-O F	0.76	.4	0.4	0.0	-O F	0.0	0.4
MTU1-I 18-JAN-1 MTU1-I 01-FEB-1		<0.5	14	< 0.5	< 0.5	0.76	<1	8.4	0.6 0.69	< 0.5	8.6	3.1
		<0.5	16	<0.5	< 0.5	1.1	<1	15		< 0.5	10	5.4
MTU1-I 05-MAR-	12 E601	<0.5	15	<0.5	<0.5	1.1	<1	13	0.69	<0.5	10	4.9
MTU1-E 18-JAN-1	2 E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	< 0.5	<0.5	<0.5	<0.5
MTU1-E 01-FEB-1	2 E601	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MTU1-E 05-MAR-	12 E601	<0.5	<0.5	<0.5	< 0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFC-SE												
PTU1-I 04-JAN-1	2 E601	< 0.5	7.2	< 0.5	< 0.5	2.3	<1	15	0.62	< 0.5	17	0.85
PTU1-I 01-FEB-1		<0.5	7.5	< 0.5	< 0.5	2.3	<1	14	0.62	< 0.5	17	0.91
PTU1-I 05-MAR-	12 E601	<0.5	7.6	<0.5	<0.5	2.3	<1	16	0.61	<0.5	17	0.96
PTU1-E 04-JAN-1	2 E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU1-E 01-FEB-1		<0.5	<0.5	< 0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	< 0.5	<0.5
PTU1-E 05-MAR-		<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFD												
TFD-I004 04-JAN-1	2 E601	2.4	2.2	<0.5	<0.5	0.98	<1	0.71	1.6	<0.5	68	20
TFD-I004 03-FEB-1		2.5	2.4	<0.5	<0.5	0.99	<1	0.68	1.6	<0.5	67	23
TFD-I004 02-MAR-		2.3	2.3	<0.5	<0.5	1	<1	0.68	1.8	<0.5	63	20
				~ 0.0			~1	0.00		~ 0.0		
TFD-E004 04-JAN-1		< 0.5	< 0.5	<0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	<0.5	< 0.5	<0.5
TFD-E004 03-FEB-1		<0.5	< 0.5	<0.5	< 0.5	<0.5	<1	<0.5	< 0.5	<0.5	< 0.5	<0.5
TFD-E004 02-MAR-	12 E601	<0.5	<0.5	<0.5	< 0.5	<0.5	<1	<0.5	<0.5	< 0.5	<0.5	<0.5

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample	Date	Analytic											
Station	Sampled	Method	CCI ₄ <-	CHCI ₃	1,1-DCA -	1,2-DCA -	1,1-DCE ug/L (ppb)		Freon 113	PCE -	1,1,1-TCA -	TCE -	Freon 11 ->
TFD-E							ug, = (ppu)						
PTU8-I	04-JAN-12	E601	3.5	1.3	<0.5	0.94	1.9	<1	<0.5	2.6	<0.5	89	0.73
PTU8-I	02-FEB-12	E601	4	1.4	<0.5	1.1	2.1	<1	<0.5	2.6	<0.5	98	0.88
PTU8-I	05-MAR-12	E601	2.7	0.88	<0.5	0.58	1.2	<1	<0.5	1.7	<0.5	62	0.57
1 100 1	00 1111 112	200.		0.00	40.0	0.00		٠.	40.0	•••	40.0	0 _	0.0.
PTU8-E	04-JAN-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	<0.5	<0.5	< 0.5	<0.5
PTU8-E	02-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU8-E	05-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFD-HPD ^c													
TFD-S													
PTU2-I	12-JAN-12	E601	0.72	2.1	< 0.5	< 0.5	4.7	<1	1.3	6.5	<0.5	56	<0.5
PTU2-I	07-FEB-12	E601	0.74	2	< 0.5	<0.5	4.6	<1	1.3	7	<0.5	56	<0.5
PTU2-I	13-MAR-12	E601	0.61	1.7	<0.5	<0.5	4.5	<1	1.2	6.7	<0.5	52	<0.5
PTU2-E	12-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU2-E	07-FEB-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU2-E	13-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFD-SE													
PTU11-I	04-JAN-12	E601	<0.5	2.5	0.7	1.1	8.2	<1	0.66	30	<0.5	81	<0.5
PTU11-I	07-FEB-12	E601	<0.5	2.8	0.74	1.3	9.2	<1	0.84	32	<0.5	85	<0.5
PTU11-I	05-MAR-12	E601	<0.5	2.5	0.59	1	4.6	<1	0.67	14	<0.5	42	<0.5
PTU11-E	04-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU11-E	07-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU11-E	05-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	< 0.5	<1	< 0.5	<0.5	<0.5	<0.5	<0.5
TFD-SS													
PTU12-I	11-JAN-12	E601	1.8	2	0.7	2.4	10	<1	<0.5	19	<0.5	91	6.4
PTU12-I	07-FEB-12	E601	1.8	2.4	0.71	2.6	11	<1	0.63	22	<0.5	130	6.2
PTU12-I	13-MAR-12	E601	1.9	2.5	0.7	2.6	11	<1	0.63	23	<0.5	140	7.1
PTU12-E	11-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU12-E PTU12-E	07-FEB-12	E601	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<1	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
PTU12-E	13-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5 <0.5	<0.5	<0.5 <0.5
1 1012-L	10 101/111-12	L00 i	~0.0	~0.5	~0.0	~0.5	~∪.∪	~1	~ 0.0	~0.5	~ 0.0	~0.5	₹0.5

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample Station	Date Sampled	Analytic Method	CCI ₄	CHCl ₃	1 1 DCA	1,2-DCA	1 1-DCE	1 2 DCE	Freon 113	PCE	1,1,1-TCA	TCE	Freon 11
Station	Sampleu	Welliou	<-	- -	1,1-DCA -	1,2-DCA -	ug/L (ppb)	1,2-DCE -	-	-	1,1,1-1CA -	-	->
TFD-W													
PTU6-I	10-JAN-12	E601	< 0.5	4.4	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	5.8	48
PTU6-I	08-FEB-12	E601	< 0.5	4.6	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	5.7	50
PTU6-I	08-MAR-12	E601	<0.5	4.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	5.5	47
PTU6-E	10-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU6-E	08-FEB-12	E601	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	<0.5	<0.5
PTU6-E	08-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFE-E													
PTU3-I	05-JAN-12	E601	< 0.5	3.1	< 0.5	< 0.5	8.9	<1	7.1	8.4	< 0.5	64	<0.5
PTU3-I	01-FEB-12	E601	< 0.5	2.7	< 0.5	< 0.5	8.6	<1	7	10	< 0.5	61	<0.5
PTU3-I	05-MAR-12	E601	<0.5	2.6	<0.5	<0.5	10	<1	7	12	<0.5	71	<0.5
PTU3-E	05-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU3-E	01-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<1	<0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU3-E	05-MAR-12	E601	<0.5	<0.5	< 0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFE-HS													
W-2105	11-JAN-12	E601	< 0.5	1.2	< 0.5	< 0.5	3.9	4.4	6.8	15	< 0.5	240	<0.5
GTU07-I	11-JAN-12	E601	< 0.5	1.1	< 0.5	< 0.5	3	3	5.2	12	< 0.5	250	<0.5
GTU07-I	02-FEB-12	E601	< 0.5	1.4	< 0.5	< 0.5	3.6	3	6.8	15	< 0.5	400	<0.5
GTU07-I	06-MAR-12	E601	<0.5	1.2	<0.5	<0.5	3.1	2.5	5.8	15	<0.5	310	<0.5
GTU07-E	11-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
GTU07-E	02-FEB-12	E601	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
GTU07-E	06-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFE-NW													
PTU9-I	10-JAN-12	E601	< 0.5	1.2	< 0.5	< 0.5	< 0.5	<1	1.1	< 0.5	< 0.5	13	<0.5
PTU9-I	02-FEB-12	E601	< 0.5	1.2	< 0.5	< 0.5	< 0.5	<1	1.1	< 0.5	< 0.5	13	< 0.5
PTU9-I	13-MAR-12	E601	<0.5	1.2	<0.5	<0.5	<0.5	<1	0.98	<0.5	<0.5	13	<0.5
PTU9-E	10-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU9-E	02-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU9-E	13-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFE-SE													
W-359	05-JAN-12	E601	4.8	1.4	< 0.5	< 0.5	21	<1	6	9	< 0.5	240	1.3
MTU04-I	01-FEB-12	E601	4.6	1.5	<0.5	<0.5	20	<1	6	8.6	<0.5	300	1.3

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample Station	Date Sampled	Analytic Method	CCI ₄	CHCI ₃	1,1-DCA -	1,2-DCA -	1,1-DCE ug/L (ppb)	1,2-DCE -	Freon 113	PCE -	1,1,1-TCA -	TCE -	Freon 11
TFE-SE (cont.)													
MTU04-I	05-MAR-12	E601	4.1	1.5	<0.5	<0.5	20	<1	6.4	8.8	<0.5	250	1.1
MTU04-E	05-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
MTU04-E	01-FEB-12	E601	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MTU04-E	05-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFE-SW													
MTU03-I	12-JAN-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	1.7	1.5	6.3	1	< 0.5	14	< 0.5
MTU03-I	08-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	1.6	1.4	6.6	1	< 0.5	13	< 0.5
MTU03-I	08-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	1.6	1.4	6.1	1	<0.5	13	<0.5
MTU03-E	12-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
MTU03-E	08-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MTU03-E	08-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	< 0.5	<0.5	<0.5	<0.5	<0.5
TFE-W													
MTU05-I	11-JAN-12	E601	< 0.5	1.2	< 0.5	< 0.5	2.3	1.5	14	6	< 0.5	33	0.51
MTU05-I	08-FEB-12	E601	< 0.5	1.2	< 0.5	< 0.5	2.1	1.4	14	5.9	< 0.5	32	0.51
MTU05-I	08-MAR-12	E601	<0.5	1.2	<0.5	<0.5	2	1.3	14	6	<0.5	32	0.5
MTU05-E	11-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
MTU05-E	08-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MTU05-E	08-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	< 0.5	<0.5	<0.5	<0.5	<0.5
TFG-1													
W-1111	12-JAN-12	E601	2.7	11	< 0.5	< 0.5	1	<1	< 0.5	1	< 0.5	4.3	< 0.5
GTU01-I	06-FEB-12	E601	2.8	11	< 0.5	< 0.5	1	<1	0.5	1.2	< 0.5	4.2	< 0.5
GTU01-I	15-MAR-12	E601	2.8	11	<0.5	<0.5	0.97	<1	< 0.5	1	<0.5	4.4	<0.5
GTU01-E	12-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
GTU01-E	06-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
GTU01-E	15-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFG-N													
MTU02-I	10-JAN-12	E601	< 0.5	1.7	< 0.5	< 0.5	1.2	<1	1.1	20	< 0.5	6	< 0.5
MTU02-I	06-FEB-12	E601	< 0.5	1.6	< 0.5	< 0.5	1.1	<1	1.1	19	< 0.5	5.7	< 0.5
MTU02-I	15-MAR-12	E601	<0.5	1.6	<0.5	<0.5	1	<1	1	18	<0.5	5.9	<0.5
MTU02-E	10-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample Station	Date Sampled	Analytic Method	CCI ₄	CHCI ₃	1,1-DCA	1,2-DCA		1,2-DCE	Freon 113	PCE	1,1,1-TCA	TCE	Freon 11
			<-	-	-	-	ug/L (ppb)	-	-		-	-	->
TFG-N (cont.)													
MTU02-E	06-FEB-12	E601	< 0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	< 0.5	<0.5
MTU02-E	15-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	< 0.5	<0.5	<0.5
TF406													
PTU5-I	10-JAN-12	E601	< 0.5	0.71	< 0.5	< 0.5	<0.5	<1	< 0.5	< 0.5	<0.5	4.5	<0.5
PTU5-I	08-FEB-12	E601	< 0.5	0.76	< 0.5	< 0.5	<0.5	<1	<0.5	< 0.5	< 0.5	4.4	<0.5
PTU5-I	08-MAR-12	E601	<0.5	0.71	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	4.9	<0.5
PTU5-E	10-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU5-E	08-FEB-12	E601	<0.5	<0.5	< 0.5	< 0.5	<0.5	<1	< 0.5	< 0.5	<0.5	< 0.5	<0.5
PTU5-E	08-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TF406-NW													
W-1801	05-JAN-12	E601	< 0.5	1.3	< 0.5	< 0.5	< 0.5	<1	4.5	0.69	<0.5	23	<0.5
GTU03-I	02-FEB-12	E601	<0.5	1.2	<0.5	<0.5	<0.5	<1	4.4	0.71	<0.5	23	<0.5
GTU03-I	14-MAR-12	E601	<0.5	1.2	<0.5	<0.5	<0.5	<1	4.2	0.64	<0.5	24	<0.5
GTU03-E	05-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
GTU03-E	02-FEB-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
GTU03-E	14-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TF518-N ^d													
TF5475-1 ^e													
W-1302-2	23-MAR-12	E601	2.6	50	2	7.3	26	1.1	8.1	65	<0.5	390	<0.5
TF5475-2													
GTU09-I	10-JAN-12	E601	2	22	0.71	2.7	20	<1	6.7	35	< 0.5	250	<0.5
GTU09-I	02-FEB-12	E601	2.5	26	0.84	3.7	22	<1	7.4	43	< 0.5	390	<0.5
GTU09-I	05-MAR-12	E601	2.4	25	0.76	3.5	21	<1	8.3	41	<0.5	340	<0.5
GTU09-E	10-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
GTU09-E	02-FEB-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
GTU09-E	05-MAR-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TF5475-3 ^f													

Notes on following page.

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Well W-404 is sampled quarterly. All other operations have been suspended pending the extension of the TFA Arroyo Seco pipeline.

Notes:

CCl₄ = Carbon tetrachloride

 $CHCl_3 = Chloroform$

1,1-DCA = 1,1-Dichloroethane

1,2-DCA = 1,2-Dichloroethane

1,1-DCE = 1,1-Dichloroethylene

1,2-DCE = 1,2-Dichloroethylene

Freon 113 = Trichlorotrifluoroethane

PCE = Tetrachloroethylene

1,1,1-TCA = 1,1,1-Trichloroethane

TCE = Trichloroethene

Freon 11 = Trichlorofluoromethane

VOC = volatile organic compound

Numbers in **BOLD** print indicate positive values above the detection limit.

^a TFA-W effluent is discharged to the Livermore Water Reclamation Plant in accordance with Permit #1510G (2006-2008). The discharge limit for Total Toxic Organics is 1.0 mg/L.

b TFB had multiple samples taken during the months of February and March due to the testing and verfication phase of the REVAL/wellfield expansion project.

^c TFD-HPD has been modified to operate as a circulation cell to perform in situ bioremediation of contaminated ground water and sediments.

^d TF518-N did not operate during this reporting period due to mixed waste disposition issues.

^e TF5475-1 did not operate during this reporting period due to mixed waste disposition issues.

f TF5475-3 did not operate during this reporting period due to mixed waste disposition issues.

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Extraction	Date	Analytic											
Well	Sampled	Method	CCI ₄	CHCl ₃	1,1-DCA	1,2-DCA	1,1-DCE ug/L (ppb)	1,2-DCE	Freon 113	PCE -	1,1,1-TCA	TCE -	Freon 11
			<-				ug/L (ppb)						->
TFA													
W-109	19-JAN-12	E601	<0.5	<0.5	< 0.5	< 0.5	<0.5	<1	0.6	1.8	<0.5	<0.5	<0.5
W-262	19-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	< 0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
W-408	19-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	0.54	<0.5	< 0.5	<0.5
W-415	19-JAN-12	E601	<0.5	1.3	0.73	<0.5	1.6	<1	<0.5	11	<0.5	1.1	<0.5
W-457	19-JAN-12	E601	<0.5	< 0.5	0.9	< 0.5	0.99	<1	<0.5	6.7	<0.5	< 0.5	< 0.5
W-518	19-JAN-12	E601	<0.5	< 0.5	8	< 0.5	3.6	<1	<0.5	3.4	<0.5	< 0.5	< 0.5
W-522	19-JAN-12	E601	<0.5	< 0.5	1.9	< 0.5	1.3	<1	<0.5	3.5	<0.5	< 0.5	< 0.5
W-605	19-JAN-12	E601	< 0.5	0.53	0.85	< 0.5	1.2	<1	< 0.5	16	< 0.5	0.88	< 0.5
W-614	19-JAN-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	6.4	< 0.5	< 0.5	< 0.5
W-712	19-JAN-12	E601	3	3.1	1.2	< 0.5	3.8	<1	< 0.5	2	< 0.5	3.7	< 0.5
W-714	19-JAN-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	8.2	< 0.5	< 0.5	< 0.5
W-903	19-JAN-12	E601	<0.5	< 0.5	1.4	< 0.5	1.1	<1	<0.5	5.6	< 0.5	< 0.5	< 0.5
W-904	19-JAN-12	E601	< 0.5	<0.5	0.76	< 0.5	1.1	<1	< 0.5	6.3	< 0.5	< 0.5	< 0.5
W-1001	19-JAN-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
W-1004	19-JAN-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	2.6	< 0.5	< 0.5	< 0.5
W-1009	19-JAN-12	E601	1.2	5.6	0.81	<0.5	3.3	<1	0.59	12	< 0.5	2.1	<0.5
TEA E													
TFA-E W-254	04-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	0.59	<1	<0.5	37	<0.5	1.2	<0.5
VV-254	04-JAIN-12	E001	<0.5	<0.5	<0.5	<0.5	0.59	~ 1	<0.5	31	<0.5	1.2	<0.5
TFA-W													
W-404	26-JAN-12	E601	<0.5	<0.5	1.1	<0.5	1.8	<1	<0.5	10	<0.5	0.53	<0.5
TFB													
W-357	20-JAN-12	E601	1.5	2.9	<0.5	< 0.5	1.5	<1	4.7	1.1	<0.5	36	<0.5
W-610	20-JAN-12	E601	<0.5	<0.5	<0.5	< 0.5	1.2	<1	1.7	0.78	<0.5	1.9	<0.5
W-620	20-JAN-12	E601	< 0.5	1.1	<0.5	< 0.5	1.3	<1	2.3	1.4	<0.5	5.1	<0.5
W-621	20-JAN-12	E601	< 0.5	0.52	<0.5	< 0.5	<0.5	<1	1.2	<0.5	<0.5	3.7	<0.5
W-655	20-JAN-12	E601	<0.5	0.85	<0.5	< 0.5	<0.5	<1	3.3	<0.5	<0.5	2.6	<0.5
W-704	20-JAN-12	E601	0.61	3.6	<0.5	<0.5	2	<1	5.3	2.9	<0.5	22	<0.5
W-1423	20-JAN-12	E601	0.84	4.8	<0.5	<0.5	3.3	<1	3.7	2	<0.5	11	<0.5
W-2501 ^a	07-NOV-11	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	12	<0.5
W-2502 ^a	07-NOV-11	E601	<0.5	0.88	<0.5	<0.5	0.86	<1	1.9	1.7	<0.5	8.1	<0.5
TFC	05 1411 15	E00.1	c =	_		<u> </u>			0-	0.0	c =		o =
W-701	05-JAN-12	E601	<0.5	2	< 0.5	<0.5	1.4	<1	27	3.3	<0.5	22	<0.5
W-1015	05-JAN-12	E601	<0.5	0.56	< 0.5	<0.5	0.83	<1	2	0.99	<0.5	5	<0.5
W-1102	05-JAN-12	E601	<0.5	<0.5	< 0.5	<0.5	<0.5	<1	2.7	<0.5	<0.5	1.7	<0.5
W-1103	05-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	1.4	<0.5

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Extraction Well	Date Sampled	Analytic Method	CCI ₄	CHCl ₃	1,1-DCA	1,2-DCA	1,1-DCE	1,2-DCE	Freon 113	PCE	1,1,1-TCA	TCE	Freon 1
			<-	-	-	-	ug/L (ppb)	-	-	-	-	-	->
TFC (cont.)													
W-1104	05-JAN-12	E601	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<1	1.7	3.1	<0.5	6.3	<0.5
W-1116	05-JAN-12	E601	<0.5	1.2	<0.5	<0.5	<0.5	<1	6.8	3.2	<0.5	7.9	<0.5
TFC-E													
W-368	01-FEB-12	E601	< 0.5	9.3	< 0.5	< 0.5	0.63	<1	21	2.6	< 0.5	16	5.8
W-413	01-FEB-12	E601	<0.5	17	<0.5	<0.5	1.2	<1	14	<0.5	<0.5	9.8	5.3
TFC-SE													
W-1213	04-JAN-12	E601	< 0.5	5.9	< 0.5	< 0.5	3	<1	11	< 0.5	< 0.5	17	< 0.5
W-2201	04-JAN-12	E601	<0.5	8.1	<0.5	<0.5	2.2	<1	19	0.78	<0.5	18	1.2
TFD													
W-351	04-JAN-12	E601	32	6	< 0.5	0.88	6.8	<1	6.8	7.4	< 0.5	740	1.4
W-653	12-JAN-12	E601	3.9	4.7	< 0.5	< 0.5	< 0.5	49	0.55	< 0.5	< 0.5	150	<0.5
W-906	04-JAN-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	3.5	<0.5
W-907-2	04-JAN-12	E601	< 0.5	3.3	< 0.5	< 0.5	2.2	<1	0.81	3.8	< 0.5	49	< 0.5
W-2011	12-JAN-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	1.2	< 0.5	< 0.5	< 0.5	3.3	< 0.5
W-2101	04-JAN-12	E601	6	2.9	< 0.5	< 0.5	< 0.5	<1	0.57	< 0.5	< 0.5	260	< 0.5
W-2102	12-JAN-12	E601	8.1	6.8	< 0.5	< 0.5	<0.5	<1	1.6	0.97	< 0.5	170	< 0.5
W-1206	04-JAN-12	E601	0.84	1.2	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	19	< 0.5
W-1208	04-JAN-12	E601	2.5	2.1	<0.5	<0.5	<0.5	<1	0.52	0.74	<0.5	60	35
TFD-E													
W-2006	05-MAR-12	E601	< 0.5	1.4	2	7.2	45	<1	< 0.5	18	< 0.5	190	<0.5
W-1301	05-MAR-12	E601	< 0.5	0.69	< 0.5	< 0.5	5.8	<1	< 0.5	12	< 0.5	39	<0.5
W-1303	04-JAN-12	E601	4.2	3	1.4	5.3	9.2	2.1	< 0.5	11	< 0.5	130	4.8
W-1306	05-MAR-12	E601	2.8	3.7	< 0.5	< 0.5	1	<1	<0.5	4.8	< 0.5	100	<0.5
W-1307	04-JAN-12	E601	3.7	0.9	< 0.5	< 0.5	0.5	<1	< 0.5	0.7	< 0.5	66	<0.5
W-1404 ^a	13-APR-11	E601	1	3.3	1	8.7	13	1.3	< 0.5	22	< 0.5	140	0.98
W-1550	05-MAR-12	E601	2.2	2.3	< 0.5	< 0.5	1.4	<1	<0.5	3.9	<0.5	47	<0.5
W-2203	04-JAN-12	E601	12	2.6	<0.5	<0.5	2.5	<1	2.7	6.9	<0.5	93	<0.5
TFD-HPD													
W-1254	12-MAR-12	E601	1.8	0.64	< 0.5	<0.5	< 0.5	<1	0.57	< 0.5	<0.5	64	<0.5
W-1650	12-MAR-12	E601	1.7	1.4	< 0.5	< 0.5	< 0.5	<1	0.92	<0.5	<0.5	110	<0.5
W-1653	12-MAR-12	E601	0.69	1.9	< 0.5	<0.5	< 0.5	<1	<0.5	0.73	<0.5	100	<0.5
W-1655	12-MAR-12	E601	<0.5	2	< 0.5	<0.5	<0.5	<1	<0.5	2.5	<0.5	68	<0.5
W-1657	12-MAR-12	E601	5.8	3	< 0.5	< 0.5	< 0.5	<1	2.3	< 0.5	<0.5	540	< 0.5

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Extraction Well	Date Sampled	Analytic Method	CCI₄	CHCI ₃	1.1-DCA	1.2-DCA	1,1-DCE	1.2-DCF	Freon 113	PCE	1,1,1-TCA	TCE	Freon 1
Well	Campica	Wethod	<- <-	-	1,1 BOA	-	ug/L (ppb)	-	-	-	-	-	->
TFD-S													
W-1503	12-JAN-12	E601	1.5	2	< 0.5	< 0.5	1.6	<1	0.59	2.1	< 0.5	50	<0.5
W-1504	12-JAN-12	E601	< 0.5	1.4	< 0.5	< 0.5	9.7	1.5	2.4	14	< 0.5	79	< 0.5
W-1510	12-JAN-12	E601	<0.5	3.4	<0.5	<0.5	1.9	<1	<0.5	2.8	<0.5	24	<0.5
TFD-SE													
W-314	04-JAN-12	E601	< 0.5	1.3	0.53	< 0.5	2.8	<1	0.54	4.7	< 0.5	35	< 0.5
W-2005	05-MAR-12	E601	< 0.5	0.88	< 0.5	< 0.5	4	<1	<0.5	25	< 0.5	33	< 0.5
W-1308	04-JAN-12	E601	< 0.5	1.4	1.1	2.6	17	<1	<0.5	97	< 0.5	110	< 0.5
W-1403	04-JAN-12	E601	2.1	16	1.3	4.8	40	<1	3.7	74	< 0.5	170	< 0.5
W-1904 ^a	27-JUN-11	E601	< 0.5	< 0.5	< 0.5	< 0.5	15	1.8	< 0.5	57	< 0.5	24	< 0.5
SIP-ETC-201 ^a	15-JUN-11	E601	<0.5	1.1	3.9	1.2	86	<1	<0.5	480	<0.5	300	<0.5
TFD-SS													
W-1523	11-JAN-12	E601	3.6	2.2	< 0.5	1.1	9.1	<1	0.99	13	< 0.5	87	< 0.5
W-1601	11-JAN-12	E601	4.1	4	1.7	7.1	30	1.4	1.4	80	< 0.5	230	<0.5
W-1602	11-JAN-12	E601	< 0.5	1.3	< 0.5	< 0.5	0.65	<1	< 0.5	1.3	< 0.5	13	6.2
W-1603	11-JAN-12	E601	1.4	2	0.94	3.2	12	1	<0.5	24	<0.5	110	8.9
TFD-W													
W-1215	10-JAN-12	E601	<0.5	6.9	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	<0.5	5.4	21
W-1216	10-JAN-12	E601	<0.5	4.2	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	4.1	37
W-1902	10-JAN-12	E601	0.56	3.3	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	6.9	68
TFE-E													
W-566	05-JAN-12	E601	<0.5	2.6	< 0.5	< 0.5	3.4	<1	5.5	2.9	< 0.5	38	<0.5
W-1109	01-FEB-12	E601	<0.5	<0.5	<0.5	<0.5	16	<1	3.9	33	<0.5	130	<0.5
W-1903	05-JAN-12	E601	<0.5	< 0.5	<0.5	<0.5	24	<1	6.4	24	<0.5	50	<0.5
W-1909 ^a	14-NOV-11	E601	<0.5	<0.5	<0.5	<0.5	9.1	1.1	<0.5	5.4	<0.5	6.5	<0.5
W-2305	05-JAN-12	E601	<0.5	1.3	<0.5	<0.5	34	<1	3.8	43	<0.5	230	<0.5
TFE-HS													
W-2105	11-JAN-12	E601	<0.5	1.2	<0.5	<0.5	3.9	4.4	6.8	15	<0.5	240	<0.5
TFE-NW													
W-1211	10-JAN-12	E601	<0.5	1.5	<0.5	<0.5	<0.5	<1	1.3	<0.5	<0.5	10	<0.5
W-1409	10-JAN-12	E601	<0.5	<0.5	<0.5	<0.5	0.72	<1	<0.5	1.2	<0.5	23	<0.5

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Extraction Well	Date Sampled	Analytic Method	CCI ₄	CHCl ₃	1,1-DCA	1,2-DCA	,	1,2-DCE	Freon 113	PCE	1,1,1-TCA	TCE	Freon 11
			<-	-	-	-	ug/L (ppb)	-	-	•	-	-	->
TFE-SE													
W-359	05-JAN-12	E601	4.8	1.4	<0.5	<0.5	21	<1	6	9	<0.5	240	1.3
TFE-SW													
W-1518	12-JAN-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	1.6	1.5	6.1	0.99	< 0.5	13	<0.5
W-1520	12-JAN-12	E601	14	9.4	< 0.5	4.8	3.3	3.1	< 0.5	17	< 0.5	300	<0.5
W-1522	12-JAN-12	E601	3.1	4.2	1.1	<0.5	8	17	1.5	1.8	<0.5	100	<0.5
TFE-W													
W-292	11-JAN-12	E601	< 0.5	0.85	< 0.5	< 0.5	1.2	3	1.4	1.2	< 0.5	21	<0.5
W-305	11-JAN-12	E601	<0.5	1.3	<0.5	<0.5	2.9	<1	21	9	<0.5	39	0.78
TFG-1													
W-1111	12-JAN-12	E601	2.7	11	<0.5	<0.5	1	<1	<0.5	1	<0.5	4.3	<0.5
TFG-N													
W-1806	10-JAN-12	E601	<0.5	0.91	< 0.5	< 0.5	< 0.5	<1	< 0.5	24	< 0.5	5.5	<0.5
W-1807	10-JAN-12	E601	<0.5	2.3	<0.5	<0.5	1.7	<1	1.8	18	<0.5	6.5	<0.5
TF406													
W-1309	10-JAN-12	E601	0.53	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	3.3	<0.5
W-1310	10-JAN-12	E601	<0.5	0.8	<0.5	<0.5	<0.5	<1	< 0.5	<0.5	<0.5	4.9	<0.5
TF406-NW													
W-1801	05-JAN-12	E601	<0.5	1.3	<0.5	<0.5	<0.5	<1	4.5	0.69	<0.5	23	<0.5
TF518-N ^b													
W-1410 ^a	16-JUN-11	E601	3.4	3.1	<0.5	0.66	<0.5	<1	< 0.5	0.78	<0.5	26	<0.5
TF518-PZ													
W-1615	05-MAR-12	E601	< 0.5	0.6	< 0.5	< 0.5	4.4	<1	< 0.5	41	< 0.5	160	<0.5
W-518-1913 ^a	23-MAY-11	E601	< 0.5	< 0.5	<0.5	< 0.5	0.76	<1	<0.5	3.8	<0.5	29	<0.5
W-518-1914 ^a	11-OCT-11	E601	< 0.5	<0.5	< 0.5	< 0.5	<0.5	1.2	< 0.5	180	<0.5	74	<0.5
W-518-1915 ^c	05-MAR-12	E601	<2.5	<2.5	<2.5	<2.5	8.4	<5	<2.5	110	<2.5	1300	<2.5
SVB-518-201 ^a	07-FEB-08	E601	<0.5	<0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	35	< 0.5	8.5	<0.5
SVB-518-204 ^a	07-FEB-08	E601	<0.5	0.63	<0.5	<0.5	1.4	<1	<0.5	43	<0.5	550	<0.5
TF5475-1 ^b													
W-1302-2	23-MAR-12	E601	2.6	50	2	7.3	26	1.1	8.1	65	<0.5	390	<0.5

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Extraction Well	Date Sampled	Analytic Method	CCI ₄	CHCI ₃	1,1-DCA -	1,2-DCA -	1,1-DCE ug/L (ppb)		Freon 113	PCE -	1,1,1-TCA -	TCE -	Freon 11 ->
TF5475-2													
W-1108	10-JAN-12	E601	2	22	0.69	2.6	20	<1	6.6	36	< 0.5	260	< 0.5
W-1415 ^a	27-JUN-11	E601	<0.5	4.2	<0.5	<0.5	1.2	<1	<0.5	2.6	<0.5	20	<0.5
TF5475-3 ^b													
W-1604	23-MAR-12	E601	6.5	96	3	27	42	2.6	14	100	< 0.5	980	< 0.5
W-1605	23-MAR-12	E601	< 0.5	23	0.61	4	1.6	37	< 0.5	6.4	< 0.5	59	< 0.5
W-1608	23-MAR-12	E601	< 0.5	18	< 0.5	1.6	1.3	26	< 0.5	5.2	< 0.5	46	<0.5
W-1609	23-MAR-12	E601	< 0.5	35	0.69	3.3	3.6	<1	< 0.5	14	<0.5	120	<0.5

Notes on following page.

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Notes:

CCl₄ = Carbon tetrachloride

 $CHCl_3 = Chloroform$

1,1-DCA = 1,1-Dichloroethane

1,2-DCA = 1,2-Dichloroethane

1,1-DCE = 1,1-Dichloroethylene

1,2-DCE = 1,2-Dichloroethylene

Freon 113 = Trichlorotrifluoroethane

PCE = Tetrachloroethylene

1,1,1-TCA = 1,1,1-Trichloroethane

TCE = Trichloroethene

Freon 11 = Trichlorofluoromethane

VOC = volatile organic compound

Numbers in **BOLD** print indicate positive values above the detection limit.

^a Most recent VOC sample results available.

^b Elevated detection limit due to dilution.

^c Treatment Facility did not operate during reporting period. Please refer to Table A-1 for details.

Table A-3. VOC analyses of vapor samples from treatment facility extraction wells.

Extraction Well Sampled Method CCI ₄ CHCI ₃ 1,1-DCA 1,2-DCA 1,1-DCE 1,2-DCE Freon 113 PCE 1,1,1-TCA TCE Freon 113 Freo	
VTFD-ETCS W-1904 16-FEB-12 TO15DIT <0.005 <0.005 <0.005 0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	11
W-1904 16-FEB-12 TO15DIT <0.005	
W-ETC-2003 16-FEB-12 TO15DIT <0.005	
W-ETC-2004A 16-FEB-12 TO15DIT <0.005 0.014 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <th< td=""><td></td></th<>	
W-ETC-2004B 16-FEB-12 TO15DIT <0.005	
VTFD-HS ^a W-653 ^b 03-NOV-09 TO15DIT 0.005 <0.005 <0.005 <0.005 0.004 <0.005 0.005 0.005 <0.005 0.0	
VTFD-HS ^a W-653 ^b 03-NOV-09 TO15DIT 0.026 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	
W-653 ^b 03-NOV-09 TO15DIT 0.026 <0.005 <0.005 <0.005 <0.005 <0.005 0.016 <0.005 <0.005 0.005 0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	5
W-653 ^b 03-NOV-09 TO15DIT 0.026 <0.005 <0.005 <0.005 <0.005 <0.005 0.016 <0.005 <0.005 0.005 0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	
W-2011 ^b 15-FEB-07 TO15DI <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.	5
W-2101 ^D 03-NOV-09 TO15DIT <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	
h	
W-2102 ^b 15-FEB-07 TO15DI <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	
VTFE-ELM	
W-1903 06-MAR-12 TO15DIT <0.005 0.0052 0.015 <0.005 1.4 0.0073 0.22 1.2 <0.005 3.1 <0.005	5
W-1909 06-OCT-11 TO15DIT <0.005 0.034 <0.005 <0.005 0.51 <0.005 0.054 0.88 <0.005 1.2 <0.005	
W-2305 ^b 06-OCT-11 TO15DIT <0.005 <0.005 <0.005 <0.005 <0.005 0.005 0.005 0.006 0.46 <0.005 0.55 <0.005	
W-543-001 06-MAR-12 TO15DIT <0.005 <0.005 <0.005 <0.005 <0.005 0.012 <0.005 <0.005 0.77 <0.005 0.15 <0.005	
W-543-001 00-MAR-12 TO15DIT <0.005 <0.005 <0.005 <0.005 <0.005 0.012 <0.005 <0.005 0.001 0.32 <0.005 0.66 <0.005 <0.005 <0.005 0.016 <0.005 0.001 0.32 <0.005 0.66 <0.005	
W-543-1908 06-MAR-12 TO15DIT <0.005 <0.005 <0.005 <0.005 <0.005 0.008 <0.005 <0.005 0.008 <0.005 <0.005 0.008 <0.005 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.005 0.008 <0.008 <0.008 0.008 <0.008 <0.008 0.008 <0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 <0.008 0.008 0.008 <0.008 0.008 0.008 <0.008 0.008 0.008 <0.008 0.008 0.008 0.008 <0.008 0.008 0.008 0.008 <0.008 0.008 0.008 0.008 0.008 0.008 <0.008 0.	
VTEE UO	
VTFE-HS W-2105 18-JAN-12 TO15DIT <0.005 0.01 <0.005 <0.005 0.023 0.0057 0.13 0.22 <0.005 3.9 <0.005	_
W-ETS-2008B 18-JAN-12 TO15DIT <0.005 0.0051 <0.005 <0.005 0.0064 0.0068 0.018 0.41 <0.005 1.2 <0.005 W-ETS-2009 18-JAN-12 TO15DIT <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 0.008 0.008 <0.005 0.008 0.005	
W-ETS-2010B 18-JAN-12 TO15DIT <0.005 <0.005 <0.005 <0.005 0.016 <0.005 0.014 0.13 <0.005 0.37 <0.005	5
VTF406-HS	
W-217 16-FEB-12 TO15DIT 0.12 0.029 0.01 < 0.005 0.92 0.01 0.1 0.7 < 0.005 1.8 0.0079	
W-514-2007A 16-FEB-12 TO15DIT 0.052 <0.005 <0.005 <0.005 0.032 <0.005 0.08 0.16 <0.005 0.32 3.4	
W-514-2007B 16-FEB-12 TO15DIT 0.067 0.018 0.006 <0.005 0.48 <0.005 0.048 0.29 <0.005 1.1 0.023	3
VTF511	
W-2204 12-MAR-12 TO15DIT 0.12 0.03 < 0.01 0.036 0.02 < 0.01 0.01 0.54 < 0.01 5.4 < 0.01	
W-2205 12-MAR-12 TO15DIT 0.074 0.01 <0.005 <0.005 0.018 <0.005 0.0052 0.14 <0.005 2 0.0056	
W-2206 12-MAR-12 TO15DIT 0.0058 0.0091 <0.005 0.038 <0.005 <0.005 <0.005 0.15 <0.005 1.1 <0.005	5
W-2207A 16-FEB-12 TO15DIT <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 0.018 <0.005 0.57 <0.005	
W-2207B 16-FEB-12 TO15DIT <0.0086 <0.0086 <0.0086 <0.0086 <0.0086 <0.0086 <0.0086 0.0025 <0.0086 1.9 <0.0086	36

Table A-3. VOC analyses of vapor samples from treatment facility extraction wells.

Extraction Well	Date Sampled	Analytic Method	CCI ₄	CHCl ₃	1,1-DCA	1,2-DCA		1,2-DCE	Freon 113	PCE	1,1,1-TCA	TCE	Freon 11
			<-	-	-	-	PPM(V/V)		<u> </u>				->
VTF511 (cont.)													
W-2208A	16-FEB-12	TO15DIT	0.064	0.035	< 0.016	< 0.016	0.075	< 0.016	< 0.016	0.047	< 0.016	12	0.056
W-2208B	16-FEB-12	TO15DIT	0.17	0.12	0.095	<0.064	1.1	0.2	0.091	0.46	<0.064	27	0.11
VTF518-PZ													
W-1615	16-FEB-12	TO15DIT	0.012	< 0.0071	< 0.0071	< 0.0071	0.43	< 0.0071	0.064	1.6	< 0.0071	6.3	< 0.0071
W-518-1913	08-MAR-12	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	0.013	< 0.005	< 0.005	0.028	< 0.005	0.23	< 0.005
W-518-1914	08-MAR-12	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	2.9	< 0.005	0.23	< 0.005
W-518-1915	16-FEB-12	TO15DIT	< 0.025	< 0.025	< 0.025	< 0.025	0.062	< 0.025	< 0.025	15	< 0.025	7.2	< 0.025
SVB-518-201	08-MAR-12	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.0055	< 0.005	0.013	< 0.005
SVB-518-204	08-MAR-12	TO15DIT	<0.005	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	0.019	< 0.005	0.076	<0.005
VTF5475 ^c													
W-ETS-507	26-MAR-12	TO15DIT	< 0.005	2.1	< 0.005	0.24	0.042	< 0.005	0.007	0.4	< 0.005	1.9	< 0.005
W-1605 ^b	06-SEP-07	TO15DI	0.0069	0.17	< 0.005	0.15	0.11	< 0.005	0.036	0.1	< 0.005	0.85	< 0.005
W-1608 ^b	06-SEP-07	TO15DI	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.0061	< 0.005
W-2211	28-MAR-12	TO15DIT	0.011	0.45	0.015	0.056	0.27	< 0.005	0.063	0.22	< 0.005	1.6	< 0.005
W-2212	28-MAR-12	TO15DIT	0.031	0.48	0.019	0.064	0.69	< 0.005	0.22	0.19	< 0.005	1.4	< 0.005
W-2302	26-MAR-12	TO15DIT	0.011	0.12	< 0.005	0.0095	0.21	< 0.005	0.048	0.24	< 0.005	2.5	< 0.005
W-2303	26-MAR-12	TO15DIT	<0.005	0.49	0.017	0.048	0.12	< 0.005	0.0097	0.29	< 0.005	1.9	< 0.005
SVI-ETS-504	28-MAR-12	TO15DIT	< 0.005	0.31	0.0087	0.0053	0.075	< 0.005	0.0052	0.13	< 0.005	0.65	< 0.005

Notes on following page.

Table A-3. VOC analyses of vapor samples from treatment facility extraction wells.

Notes:

CCl₄ = Carbon tetrachloride

 $CHCl_3 = Chloroform$

1,1-DCA = 1,1-Dichloroethane

1,2-DCA = 1,2-Dichloroethane

1,1-DCE = 1,1-Dichloroethylene

1,2-DCE = 1,2-Dichloroethylene

Freon 113 = Trichlorotrifluoroethane

PCE = Tetrachloroethylene

1,1,1-TCA = 1,1,1-Trichloroethane

TCE = Trichloroethene

Freon 11 = Trichlorofluoromethane

VOC = volatile organic compound

Numbers in **BOLD** print indicate positive values above the detection limit.

^a VTFD-HS did not operate during reporting period due to dual extraction well ground water pump failure.

^b Most recent VOC vapor sample results available.

^c VTF5475 did not operate during reporting period due to mixed waste disposition issues.

Table A-4. Chromium analyses of influent, effluent and receiving water samples by treatment facility.

				,
Treatment Facility	Sample Station	Date Sampled	Chromium (total) ^a mg/L (ppm)	Hexavalent Chromium mg/L (ppm)
TFA	TFA-I001	01-FEB-12	0.015	NA
	TFA-E001	01-FEB-12	0.012	0.012
	,. 2001	0112512	0.012	0.012
TFA-E	W-254	04-JAN-12	0.01	NA
II A-L	STU06-E	04-JAN-12	<0.005	<0.005
	31000-E	04-JAIN-12	₹0.005	<0.005
TFA-W	TFA-W-E	26-JAN-12	0.015	NA
TFB	TFB-1002	21-FEB-12	0.019	0.016
11.5	TFB-I002	22-FEB-12	0.0025	<0.002
	TFB-1002	01-MAR-12	0.0025 NA	<0.002
	TFB-I002	08-MAR-12	0.0027	NA
	TFB-E002	10-JAN-12	0.017	NA
	TFB-E002	21-FEB-12	0.014	0.012
	TFB-E002	22-FEB-12	0.002	<0.002
	TFB-E002	27-FEB-12	0.013	NA
	TFB-E002	01-MAR-12	NA	<0.002
	TFB-E002	08-MAR-12	< 0.005	0.0022
	TFB-R002	08-MAR-12	0.0082	NA
TFC	TFC-1003	05-JAN-12	0.022	NA
•	TFC-E003	05-JAN-12	0.011	0.013
	TFC-E003	01-FEB-12	0.017	NA
	TFC-E003		0.017	NA NA
		05-MAR-12		
	TFC-R003	05-JAN-12	0.0079	NA
TEO E	MTHA	40 1401 40	0.054	NIA
TFC-E	MTU1-I	18-JAN-12	0.051	NA
	MTU1-E	18-JAN-12	0.0042	<0.005
	MTU1-E	01-FEB-12	0.0028	NA
	MTU1-E	05-MAR-12	0.0029	NA
TFC-SE	PTU1-I	04-JAN-12	0.031	NA
	PTU1-E	04-JAN-12	0.014	0.015
	PTU1-E	01-FEB-12	0.019	NA
	PTU1-E	05-MAR-12	0.018	NA
TFD	TFD-1004	04-JAN-12	0.01	NA
	TFD-E004	04-JAN-12	0.008	0.0089
TFD-E	PTU8-I	04-JAN-12	0.0096	NA
	PTU8-E	04-JAN-12	0.0086	0.0075
TFD-S	PTU2-I	12-JAN-12	0.014	NA
	PTU2-E	12-JAN-12	0.011	0.012
TFD-SE	PTU11-I	04-JAN-12	0.0099	NA
	PTU11-E	04-JAN-12	0.0096	0.0084
	-	· · -	,	
TFD-SS	PTU12-I	11-JAN-12	0.012	NA
2 00	PTU12-E	11-JAN-12	0.0077	0.01
	1 1012-L	11 U/ (IN-12	0.0011	0.01
TFD-W	PTU6-I	10-JAN-12	0.014	NA
11 10-44	PTU6-E		0.014	0.011
	FIUO-E	10-JAN-12	0.0002	0.011
TCC C	DTUO	OF 14N 40	0.010	NA
TFE-E	PTU3-I	05-JAN-12	0.012	NA 2 2222
	PTU3-E	05-JAN-12	0.0074	0.0093

Table A-4. Chromium analyses of influent, effluent and receiving water samples by treatment facility.

Treatment	Sample	Date	Chromium (total) ^a	Hexavalent Chromium
Facility	Station	Sampled	mg/L (ppm)	mg/L (ppm)
TFE-HS	GTU07-I	11-JAN-12	0.0025	NA
	GTU07-E	11-JAN-12	<0.005	<0.005
TFE-NW	PTU9-I	10-JAN-12	0.015	NA
	PTU9-E	10-JAN-12	0.0084	0.011
TFE-SE	W-359	05-JAN-12	0.0093	NA
	MTU04-E	05-JAN-12	0.0062	0.0076
TFE-SW	MTU03-I	12-JAN-12	0.0053	NA
	MTU03-E	12-JAN-12	<0.005	<0.005
TFE-W	MTU05-I	11-JAN-12	0.011	NA
	MTU05-E	11-JAN-12	0.0076	0.0096
TFG-1	W-1111	12-JAN-12	0.0092	NA
	GTU01-E	12-JAN-12	<0.005	0.0056
	TFG-ASW	12-JAN-12	0.013	NA
TFG-N	MTU02-I	10-JAN-12	0.0098	NA
	MTU02-E	10-JAN-12	0.0052	0.0073
TF406	PTU5-I	10-JAN-12	0.016	NA
	PTU5-E	10-JAN-12	0.009	0.011
TF406-NW	W-1801	05-JAN-12	0.0024	NA
	GTU03-E	05-JAN-12	<0.005	<0.005
TF5475-2	GTU09-I	10-JAN-12	0.016	NA
	GTU09-E	10-JAN-12	<0.005	<0.005

^aA discharge limit of 0.050 ppm is set for total chromium during the dry season (April 1-November 30), and no limit is set for total chromium for the wet season (December 1-March 31); however, a limit of 0.022 ppm hexavalent chromium applies during the wet season. Discharge limits are defined in the Explanation of Significant Differences for metals discharge limits (April 1997).

Shaded values exceeded the discharge limit. See text for explanation.

Table A-5. Bioassay, turbidity, and chloride analyses of influent and effluent samples by treatment facility.

Treatment Facility	Sample Station	Date Sampled	Aquatic Bioassay Percent Survival	Turbidity Nephelometric Turbidity Units (NTU)	Chloride (mg/L)
TFA	TFA-E001	01-FEB-12	100 (100)	0.1	79
TFA-E	STU06-E	04-JAN-12	100 (100)	0.1	42
TFB	TFB-E002	08-MAR-12	100 (100)	0.33	73
TFC	TFC-E003	05-JAN-12	100 (100)	0.28	120
TFC-E	MTU1-E	18-JAN-12	100 (100)	0.12	140
TFC-SE	PTU1-E	04-JAN-12	100 (100)	0.13	87
TFD	TFD-E004	04-JAN-12	100 (100)	0.25	280
TFD-E	PTU8-E	04-JAN-12	100 (100)	0.2	350
TFD-S	PTU2-E	12-JAN-12	100 (100)	0.46	67
TFD-SE	PTU11-E	04-JAN-12	100 (100)	0.1	180
TFD-SS	PTU12-E	11-JAN-12	100 (100)	0.12	160
TFD-W	PTU6-E	10-JAN-12	100 (100)	0.12	200
TFE-E	PTU3-E	05-JAN-12	100 (100)	NA	100
	PTU3-E	10-JAN-12	NA	0.15	NA
TFE-HS	GTU07-E	11-JAN-12	100 (100)	0.13	52
TFE-NW	PTU9-E	10-JAN-12	100 (100)	0.13	90
TFE-SE	MTU04-E	05-JAN-12	100 (100)	0.11	88
TFE-SW	MTU03-E	12-JAN-12	100 (100)	0.15	67
TFE-W	MTU05-E	11-JAN-12	100 (100)	<0.1	59
TFG-1	GTU01-E	12-JAN-12	100 (100)	0.16	34
TFG-N	MTU02-E	10-JAN-12	100 (100)	0.11	32
TF406	PTU5-E	10-JAN-12	100 (100)	0.14	69
TF406-NW	GTU03-E	05-JAN-12	100 (100)	0.13	48
TF5475-2	GTU09-E	10-JAN-12	100 (100)	0.17	110

^aTest species was Fathead minnow and the test duration was 96 hours. Percent survival in the control group samples shown in parentheses.

Note: NA = not applicable

Table A-6. Metals analyses of influent and effluent samples by treatment facility as compared to the instantaneous Maximum.

		Antimony <-	Arsenic	Beryllium	Cadmium	Copper	Lead mg/L (ppm	Mercury	Nickel -	Selenium -	Silver	Thallium	Zinc ->
Wet Season ^a (Decen	nber 1 - March 31)	NA	0.01	NA	0.002	0.0236	0.006	0.002	0.3	0.01	0.1	NA	0.220
Sample Station	Date Sampled												
TFA TFA-E001	01-FEB-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFA-E STU06-E	04-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFA-W TFA-W-E	26-JAN-12	NA	<0.002	NA	<0.005	<0.01	<0.002	<0.0002	<0.005	NA	<0.01	NA	<0.05
TFB TFB-E002	08-MAR-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	0.016	<0.005	<0.005	<0.001	<0.01
TFC TFC-E003	05-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFC-E MTU1-E	18-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFC-SE PTU1-E	04-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFD TFD-E004	04-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFD-E PTU8-E	04-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFD-S PTU2-E	12-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	0.014
TFD-SE PTU11-E	04-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFD-SS PTU12-E	11-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01

Table A-6. Metals analyses of influent and effluent samples by treatment facility as compared to the instantaneous Maximum.

		Antimony <-	Arsenic	Beryllium	Cadmium	Copper	Lead mg/L (ppm	Mercury	Nickel	Selenium	Silver	Thallium	Zinc ->
Wet Season ^a (Decem	ber 1 - March 31)	NA	0.01	NA	0.002	0.0236	0.006	0.002	0.3	0.01	0.1	NA	0.220
Sample Station	Date Sampled												
TFD-W PTU6-E	10-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFE-E PTU3-E	05-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFE-HS GTU07-E	11-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFE-NW PTU9-E	10-JAN-12	<0.005	<0.005	<0.001	<0.001	0.017	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	0.038
TFE-SE MTU04-E	05-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFE-SW MTU03-E	12-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFE-W MTU05-E	11-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFG-1 GTU01-E	12-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TFG-N MTU02-E	10-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TF406 PTU5-E	10-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TF406-NW GTU03-E	05-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01
TF5475-2 GTU09-E	10-JAN-12	<0.005	<0.005	<0.001	<0.001	<0.005	<0.005	<0.0002	<0.005	<0.005	<0.005	<0.001	<0.01

Table A-6. Metals analyses of influent and effluent samples by treatment facility as compared to the instantaneous Maximum.

	Antimony	Arsenic	Beryllium	Cadmium	Copper	Lead	Mercury	Nickel	Selenium	Silver	Thallium	Zinc
	<-	-	-	-	-	mg/L (ppm)	-	-	-	-	-	->
Wet Season ^a (December 1 - March 31)	NA	0.01	NA	0.002	0.0236	0.006	0.002	0.3	0.01	0.1	NA	0.220
Sample Date Station Sampled												

^aThe Explanation of Significant Differences for metals discharge identifies the Instantaneous Maximum concentrations for the wet season (December 1 - March 30). NA = not applicable

Numbers in **BOLD** print indicate positive values above the detection limit.

Shaded values exceeded the discharge limit. See text for explanation.

Table A-7. Radiological analyses of effluent and receiving waters by treatment facility.

Treatment Facility	Sample Station	Date Sampled	Gross Alpha <-	Gross Beta pCi/L	Tritium ->	
TFA	TFA-E001	01-FEB-12	3.18	<3	<100	
TFA-E	STU06-E	04-JAN-12	5.5	3.58	<100	
TFB	TFB-E002	08-MAR-12	3.11	3.42	<100	
TFB	TFB-R002	08-MAR-12	2.37	<3	<100	
TFC	TFC-E003	05-JAN-12	4.04	<3	122	
TFC	TFC-R003	05-JAN-12	3.13	4.01	125	
TFC-E	MTU1-E	18-JAN-12	<2	<3	185	
TFC-SE	PTU1-E	04-JAN-12	2.22	<3	285	
TFD	TFD-E004	04-JAN-12	6.26	3.28	<100	
TFD-E	PTU8-E	04-JAN-12	4.9	<3	<100	
TFD-S	PTU2-E	12-JAN-12	7.45	4.15	161	
TFD-SE	PTU11-E	04-JAN-12	4.46	3.73	245	
TFD-SS	PTU12-E	11-JAN-12	8.03	4.69	150	
TFD-W	PTU6-E	10-JAN-12	6.99	3.68	<100	
TFE-E	PTU3-E	05-JAN-12	3.82	<3	<100	
TFE-HS	GTU07-E	11-JAN-12	<2	8.6	<100	
TFE-NW	PTU9-E	10-JAN-12	7.97	4.11	105	
TFE-SE	MTU04-E	05-JAN-12	<2	<3	113	
TFE-SW	MTU03-I	12-JAN-12	NA	NA	171	
TFE-SW	MTU03-E	12-JAN-12	3.66	4.36	223	
TFE-W	MTU05-E	11-JAN-12	6.11	10.5	<100	
TFG-1	GTU01-E	12-JAN-12	7.79	3.92	216	
TFG-1	TFG-ASW	12-JAN-12	4.53	<3	<100	
TFG-N	MTU02-E	10-JAN-12	7.63	9.55	212	
TF406	PTU5-E	10-JAN-12	<2	<3	<100	
TF406-NW	W-1801	05-JAN-12	NA	NA	<100	
TF406-NW	GTU03-E	05-JAN-12	8.56	3.82	<100	
TF5475-1	W-1302-2	21-JAN-12	NA	NA	3570	
TF5475-2	GTU09-E	10-JAN-12	2.46	7.44	399	

Numbers in **BOLD** print indicate positive values above the detection limit.

Explanation of Abbreviations

TFA-I001 is a sampling port located immediately prior to the TFA Treatment System.

TFA-E001 is a sampling port located immediately after the TFA Treatment System, at the beginning of the discharge pipeline.

TFA receiving water is routinely sampled at the TFG-ASW location.

TFA-W-I is an influent sampling port prior to the sediment bag filter immediately following W-404.

TFA-W-E is an effluent sampling port immediately following the sediment bag filter; the water is then discharged to the Livermore Water Reclamation Plant (LWRP).

TFB-I002 is a sampling port located immediately prior to the TFB Treatment System.

TFB-E002 is a sampling port located immediately after the TFB Treatment System, at the beginning of the discharge pipeline.

TFB-R002 is a sampling station in the drainage ditch north of TFB, located approximately 75 ft downstream from the discharge point.

TFC-I003 is a sampling port located immediately prior to the TFC Treatment System.

TFC-E003 is a sampling port located immediately after the TFC Treatment System, at the beginning of the discharge pipeline.

TFC-R003 is a sampling station in Arroyo Las Positas, located approximately 75 ft downstream from the TFC discharge point.

TFD-I004 is a sampling port located immediately prior to the TFD Treatment System.

TFD-E004 is a sampling port located immediately after the TFD Treatment System, prior to discharge to the Lake Haussmann or to the underground discharge pipeline leading to Arroyo Las Positas.

TFD-R004 is now combined with and collected at the TFC-R003 location. Results are reported under TFC-R003, as approved by the RWQCB.

CRD1-I is a sampling port located immediately prior to the catalytic column in the Catalytic Reductive Dehalogenation treatment unit 1 (CRD1).

CRD1-E is the effluent from the catalytic column in the Catalytic Reductive Dehalogenation treatment unit 1 (CRD1) and then reinjected at W-1302.

CRD2-I is a sampling port located immediately prior to the catalytic columns in the Catalytic Reductive Dehalogenation treatment unit 2 (CRD2).

CRD2-E is the effluent from the last catalytic column in the Catalytic Reductive Dehalogenation treatment unit 2 (CRD2) and then reinjected at W-1610.

GTU01-I is a sampling port located immediately prior to GTU01, which is currently operating in the TFG-1 area.

GTU01-E is a sampling port located immediately after GTU01, which is currently operating in the TFG-1 area.

GTU01 receiving water is routinely sampled at the TFG-ASW location.

GTU03-I is a sampling port located immediately prior to GTU03, which is currently operating in the TF406 Northwest area.

GTU03-E is a sampling port located immediately after GTU03, which is currently operating in the TF406 Northwest area.

GTU03 receiving water is routinely sampled at the TFC-R003 location.

GTU07-I is a sampling port located immediately prior to GTU07, which is currently operating in the TFE Hotspot area.

GTU07-E is a sampling port located immediately after GTU07, which is currently operating in the TFE Hotspot area.

GTU07 receiving water is routinely sampled at the TFC-R003 location.

GTU09-I is a sampling port located immediately prior to GTU09, which is currently operating in the TF5475 area.

GTU09-E is a sampling port located immediately after GTU09, which is currently operating in the TF5475 area.

GTU09 receiving water is routinely sampled at the TFC-R003 location.

MTU02-I is a sampling port located immediately prior to MTU02, which is currently operating in the TFG North area.

MTU02-E is a sampling port located immediately after MTU02, which is currently operating in the TFG North area.

MTU02 receiving water is routinely sampled at the TFC-R003 location.

MTU03-I is a sampling port located immediately prior to MTU03, which is currently operating in the TFE Southwest area.

MTU03-E is a sampling port located immediately after MTU03, which is currently operating in the TFE Southwest area.

MTU03 receiving water is routinely sampled at the TFC-R003 location.

MTU04-I is a sampling port located immediately prior to MTU04, which is currently operating in the TFE Southeast area.

MTU04-E is a sampling port located immediately after MTU04, which is currently operating in the TFE Southeast area.

MTU04 receiving water is routinely sampled at the TFC-R003 location.

MTU05-I is a sampling port located immediately prior to MTU05, which is currently operating in the TFE West area.

MTU05-E is a sampling port located immediately after MTU05, which is currently operating in the TFE West area.

Explanation of Abbreviations

MTU05 receiving water is routinely sampled at the TFC-R003 location.

MTU1-I is a sampling port located immediately prior to MTU1, which is currently operating in the TFC East area.

MTU1-E is a sampling port located immediately after MTU1, which is currently operating in the TFC East area.

MTU1 receiving water is routinely sampled at the TFC-R003 location.

PTU1-I is a sampling port located immediately prior to PTU-1, which is currently operating in the TFC Southeast area.

PTU1-E is a sampling port located immediately after PTU-1, which is currently operating in the TFC Southeast area.

PTU1 receiving water is routinely sampled at the TFC-R003 location.

PTU2-I is a sampling port located immediately prior to PTU-2, which is currently operating in the TFD South area.

PTU2-E is a sampling port located immediately after PTU-2, which is currently operating in the TFD South area.

PTU2 receiving water is routinely sampled at TFC-R003 during the wet season.

PTU3-I is a sampling port located immediately prior to PTU-3, which is currently operating in the TFE East area.

PTU3-E is a sampling port located immediately after PTU-3, which is currently operating in the TFE East area.

PTU3 receiving water is routinely sampled at the TFC-R003 location.

PTU5-I is a sampling port located immediately prior to PTU-5, which is currently operating in the TF406 extraction location.

PTU5-E is a sampling port located immediately after PTU-5, which is currently operating in the TF406 extraction location.

PTU5 receiving water is routinely sampled at the TFC-R003 location.

PTU6-I is a sampling port located immediately prior to PTU-6, which is currently operating in the TFD West area.

PTU6-E is a sampling port located immediately after PTU-6, which is currently operating in the TFD West area.

PTU6 receiving water is routinely sampled at the TFC-R003 location.

PTU8-I is a sampling port located immediately prior to PTU-8, which is currently operating in the TFD East area.

PTU8-E is a sampling port located immediately after PTU-8, which is currently operating in the TFD East area.

PTU8 receiving water is routinely sampled at the TFC-R003 location.

PTU9-I is a sampling port located immediately prior to PTU-9, which is currently operating in the TFE Northwest area.

PTU9-E is a sampling port located immediately after PTU-9, which is currently operating in the TFE Northwest area.

PTU9 receiving water is routinely sampled at the TFC-R003 location.

PTU10-I is a sampling port located immediately prior to PTU-10, which is currently operating in the TFD Helipad area.

PTU10-E is a sampling port located immediately after PTU-10, which is currently operating in the TFD Helipad area.

PTU10 receiving water is routinely sampled at the TFC-R003 location.

PTU11-I is a sampling port located immediately prior to PTU-11, which is currently operating in the TFD Southeast area.

PTU11-E is a sampling port located immediately after PTU-11, which is currently operating in the TFD Southeast area.

PTU11 receiving water is routinely sampled at the TFC-R003 location.

PTU12-I is a sampling port located immediately prior to PTU-12, which is currently operating in the TFD Southshore area.

PTU12-E is a sampling port located immediately after PTU-12, which is currently operating in the TFD Southshore area.

PTU12 receiving water is routinely sampled at the TFC-R003 location.

STU06-I is a sampling port located immediately prior to STU06, which is operating in the TFA East area.

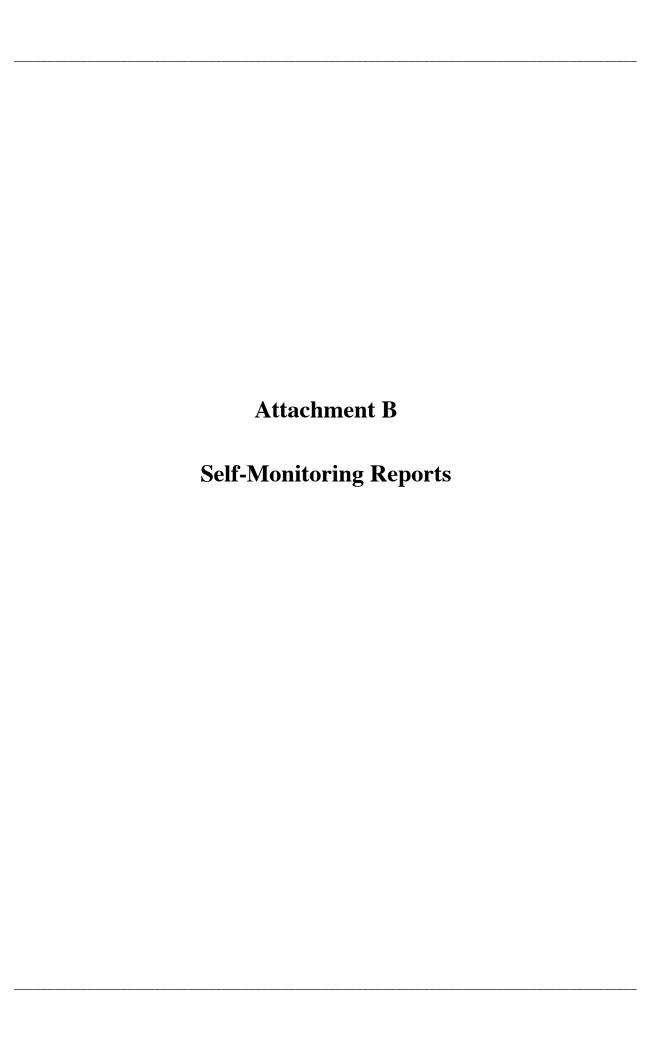
STU06-E is a sampling port located immediately after STU06, which is operating in the TFA East area.

STU06 receiving water is routinely sampled at the TFG-ASW location.

STU09-I is a sampling port located immediately prior to STU09, which is currently operating in the TF518-North area.

STU09-E is a sampling port located immediately after STU09, which is currently operating in the TF518-North area.

STU09 receiving water is routinely sampled at the TFC-R003 location.



Self-Monitoring Report LLNL Treatment Facility A (TFA) AREA TFA

1. Reporting Period: Business Month January Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31

January

Total monthly time facility operated (hours): 745

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 01-10-2012 Influent pH: 7.5 Effluent pH: Effluent Temperature (°C):

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-109	526,800	25.0
W-262	100	0.0
W-408	512,700	12.9
W-415	1,720,300	39.0
W-457	504,400	24.0
W-518	197,400	4.5
W-522	681,800	17.7
W-605	391,600	9.2
W-614	389,800	9.1
W-712	301,300	7.0
W-714	343,600	7.9
W-903	765,500	18.3
W-904	772,900	36.9
W-1001	129,800	2.9
W-1004	509,800	11.9
W-1009	1,071,600	24.5
Total:	8,819,400	250.8

5. Discharge Information:

Receiving

Discharge Location Water Station Volume

West Perimeter Drainage Channel TFB-R002 4,574,700

Self-Monitoring Report (cont'd) LLNL Treatment Facility A (TFA) AREA TFA

Arroyo Seco

TFG-ASW

4,244,700

6. Comments:

Facility down on 12-30-11 due to I/O fault. Restarted on 1-2-12(except for W-109, W-457, and W-904). Restarted W-109, W-457, and W-904 on 1-18-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: _

Date: 01-31-2012

Self-Monitoring Report LLNL Treatment Facility A (TFA) AREA TFA

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): 706

3. Monthly Compliance Data:

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-109	1,048,700	25.0
W-262	0	0.0
W-408	429,600	10.2
W-415	1,582,300	38.9
W-457	1,005,300	24.0
W-518	184,100	4.4
W-522	540,200	12.9
W-605	363,900	8.9
W-614	362,800	8.6
W-712	268,100	6.5
W-714	322,300	7.8
W-903	636,300	14.9
W-904	1,535,800	37.1
W-1001	126,400	3.0
W-1004	474,800	11.6
W-1009	1,006,100	24.0
Total:	9,886,700	237.8

5. Discharge Information:

Discharge Location Receiving Water Station

West Perimeter Drainage Channel TFB-R002 4,628,900

Volume

Self-Monitoring Report (cont'd) LLNL Treatment Facility A (TFA) AREA TFA

Arroyo Seco	TFG-ASW	<u>5,257,800</u>
6. Comments:		
7. I certify that the information in this repor	t, to the best of my knowl	edge, is true and correct
Operator Signature:	Date:	02-29-2012

Self-Monitoring Report LLNL Treatment Facility A (TFA) AREA TFA

1. Reporting Period: Business Month <u>March</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 729

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): $\begin{array}{c} \textbf{03-02-2012} \\ \textbf{Influent pH:} \\ \textbf{Effluent pH:} \\ \textbf{Effluent Temperature (°C):} \\ \end{array}$

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-109	1,079,700	25.1
W-262	0	0.0
W-408	443,500	10.3
W-415	1,441,700	38.1
W-457	1,034,800	24.0
W-518	189,800	4.4
W-522	582,300	12.9
W-605	376,600	8.6
W-614	428,700	8.8
W-712	273,300	6.5
W-714	335,100	7.7
W-903	650,400	14.6
W-904	1,574,500	36.7
W-1001	163,100	3.0
W-1004	489,200	11.3
W-1009	1,037,700	24.0
Total:	10,100,400	236.0

5. Discharge Information:

Discharge Location

Receiving Water Station

Volume

West Perimeter Drainage Channel

TFB-R002

4,715,900

Self-Monitoring Report (cont'd) LLNL Treatment Facility A (TFA) AREA TFA

Arrov	vo Seco
LAKE	ODECO

TFG-ASW 5,384,500

6. Comments:

7. I certify that the information in this report to the best of my knowledge, is true and correct.

Operator Signature: _

Date: 03-30-2012

Self-Monitoring Report LLNL Solar Treatment Unit 06 (STU06) AREA TFA-E

1. Reporting Peri	od: Business Mon	th <u>January</u>	Year <u>2012</u>	
2. Dates (in bold	and <u>underline</u>)	treated ground w	ater was discharged	
January	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{6}{24} \frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{12}{27}$	$\frac{13}{28} \frac{14}{29} \frac{15}{30} 31$
Total monthl	y time facility ope	rated (hours):	706	
3. Monthly Comp	oliance Data:			
Influent pH: Effluent pH:	ance sampling perf	ormed (m/d/y):	$ \begin{array}{r} \underline{01-04-2012} \\ \underline{7.0} \\ \underline{7.0} \\ \underline{17} \end{array} $	
4. Wellfield Data	:			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm	<u>1)</u>	
W-254	31,549	0.9		
Total:	31,549	0.9		
5. Discharge Info	ormation:	W		
Discharge	Location		Receiving Water Station	Volume
Arroyo	Seco		TFG-ASW	31,549
6. Comments: Flow rate a	adjusted to 0.5 gpm	n on 1-18-12.		
7. I certify that the Operator Signature	lath	his report, to the		ge, is true and correct. -31-2012

Self-Monitoring Report LLNL Solar Treatment Unit 06 (STU06) AREA TFA-E

1. Reporting Peri	od: Business Mon	th <u>February</u>	Year <u>2012</u>	
2. Dates (in bold	and <u>underline</u>)	treated ground wa	iter was discharge	d
February	$ \begin{array}{c cccccccccccccccccccccccccccccccc$	$\frac{05}{20} \frac{06}{21} \frac{07}{22} \frac{08}{23}$	$\frac{09}{24} \ \frac{10}{25} \ \frac{11}{26} \ \frac{12}{27}$	$\frac{13}{28} \frac{14}{29} \frac{15}{}$
Total monthl	y time facility ope	rated (hours):	<u>671</u>	
3. Monthly Comp	pliance Data:			
Influent pH: Effluent pH:	ance sampling perf	formed (m/d/y):	$\begin{array}{r} \underline{02\text{-}03\text{-}2012} \\ \underline{7.0} \\ \underline{7.5} \\ \underline{13.3} \end{array}$	
4. Wellfield Data	ij.			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-254	17,656	0.5		
Total:	17,656	0.5		
5. Discharge Info	ormation:			
Discharge	Location		Receiving Water Station	Volume
Arroyo S	Seco		TFG-ASW	<u>17,656</u>
6. Comments:				
7. I certify that th	INT	nis report, to the b		lge, is true and correct

Self-Monitoring Report LLNL Solar Treatment Unit 06 (STU06) AREA TFA-E

1. Reporting Period	l: Business Mon	th March	Year <u>2012</u>			
2. Dates (in bold a	nd <u>underline</u>)	treated ground	water was disc	harged		
March <u>01</u>	$\frac{1}{6}$ $\frac{02}{17}$ $\frac{03}{18}$ $\frac{04}{19}$	$ \begin{array}{c cccccccccccccccccccccccccccccccc$	$\frac{08}{23} \frac{09}{24} \frac{10}{25} \frac{11}{26}$	$\frac{1}{6}$ $\frac{12}{27}$ $\frac{13}{28}$	$\frac{14}{29} \frac{15}{30}$	
Total monthly	time facility ope	erated (hours):	_641			
3. Monthly Compli	ance Data:					
Date compliance sampling performed (m/d/y):						
4. Wellfield Data:						
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gr				
W-254	17,365	0.4				
Total:	17,365	0.4				
5. Discharge Inform	nation:		D''			
Discharge Lo	ocation		Receiving Water Stat		<u>Volume</u>	
Arroyo Se	co		TFG-AS	<u>sw</u> _	17,365	
6. Comments:						
7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: Date: 03-30-2012						

Self-Monitoring Report LLNL Treatment Facility B (TFB) AREA TFB

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 735

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	01-10-2012
Influent pH:	7.0
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>17.4</u>

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-357	247,800	6.2
W-610	266,800	6.0
W-620	236,800	5.5
W-621	301,700	6.8
W-655	280,500	6.0
W-704	727,600	18.3
W-1423	209,900	4.3
Total:	2,271,100	<u>53.1</u>

5. Discharge Information:

<u>Discharge Location</u>

<u>Water Station</u>

<u>Water Station</u>

<u>Volume</u>

<u>West Perimeter Drainage Channel</u>

<u>TFB-R002</u>

2,271,100

6. Comments:

Facility secured on 1-3-12 for electronic upgrades. Restarted on 1-6-12. Facility down on 1-26-12 due to low air stripper flow fault. Restarted on 1-27-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 01-31-2012

Land Observation Report date: TFB-R002 - West Perimeter Drainage Channel

1.	Reporting Period: Business Month <u>January</u> Year <u>2</u>	012	
2.	Date compliance sampling performed $\underline{01-10-2012}$		
3.	Weather Conditions:		
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	10.13 0.01 4/ SE	
4.	Receiving Data:		
	Sample Location pH Temperature (C) Receiving Water N/M N/M		
5.	Land Observations, as "Yes" or "No", for reporting r	month:	
	Visual Observations	Effluent	Receiving Water
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No Not Required Not Required	No No No No
6.	Comments:		
7.	I certify that the information in this report, to the best Operator Signature:	t of my knowledge, i Date: 02-0	

Self-Monitoring Report LLNL Treatment Facility B (TFB) AREA TFB

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): _539

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 02-27-2012
Influent pH: 7.0
Effluent pH: 7.5
Effluent Temperature (°C): 20.2

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-357	234,400	7.5
W-610	213,200	7.9
W-620	180,200	6.5
W-621	175,200	7.8
W-655	158,900	6.5
W-704	562,800	18.2
W-1423	164,200	4.4
W-2501	3,700	34.6
W-2502	800	7.9
Total:	1,693,400	101.3

5. Discharge Information:

<u>Discharge Location</u>

<u>Water Station</u>

<u>Water Station</u>

<u>Volume</u>

<u>West Perimeter Drainage Channel</u>

<u>TFB-R002</u>

1,693,400

6. Comments:

Secured on 2-6-12 for electronic upgrade. Restarted on 2-9-12. Down on 2-15-12 due to low air stripper flow fault. Restarted on 2-17-12. Secured W-621 and W-655 on 2-21-12 in preparation of bringing W-2501 and W-2502 on line. Ran W-2501 and W-2502 on 2-22-12 (First day). Secured system on 2-23-12 to remove discharge backflow preventer. Restarted on 2-24-12. System down on 2-26-12 due to low air stripper flow fault. Restarted on 2-27-12.

Self-Monitoring Report (cont'd) LLNL Treatment Facility B (TFB) AREA TFB

7. I certify that the in	formation in	this report, to	the best of m	y knowledge, is true and c	correct
Operator Signature:	SLATI	- Cauras	m.C.	_ Date: <u>03-01-2012</u>	

Land Observation Report date: TFB-R002 - West Perimeter Drainage Channel

1.	Reporting Period: Business Month February Year	2012	
2.	Date compliance sampling performed $\underline{02\text{-}27\text{-}2012}$		
3.	Weather Conditions:		*
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	12.03 0.00 5/ SSE	
4.	Receiving Data:		
	Sample Location pH Temperature (C) Receiving Water N/M N/M		
5.	Land Observations, as "Yes" or "No", for reporting n	nonth:	
	Visual Observations	<u>Effluent</u>	Receiving Water
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No No Not Required Not Required	No No No No
6.	Comments:		
7.	I certify that the information in this report, to the best Operator Signature:	Date: 03-19	

Self-Monitoring Report LLNL Treatment Facility B (TFB) AREA TFB

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 634

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>03-08-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>20</u>

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-357	291,000	8.1
W-610	259,800	6.4
W-620	219,800	5.7
W-621	0	0.0
W-655	0	0.0
W-704	645,000	17.2
W-1423	197,700	4.9
W-2501	485,900	35.0
W-2502	176,000	7.9
Total:	2,275,200	85.2

5. Discharge Information:

Discharge Location	Receiving Water Station	Volume
West Perimeter Drainage Channel	TFB-R002	2,275,200

6. Comments:

System down on 2-29-12 due to low air flow fault. Restarted on 3-1-12. Ran W-2501 and W-2502 on 3-1-12. Day 2 of operation compliance readings and samples taken. System down on 3-3-12 due to low air flow fault. Restarted on 3-5-12. System down on 3-6-12 due to low air flow fault. Restarted on 3-7-12. Started W-2501 and W-2502 in full time operation mode on 3-8-12. Day 3 compliance samples and readings taken. Weeks 2, 3, and 4 compliance samples

Self-Monitoring Report (cont'd) LLNL Treatment Facility B (TFB) AREA TFB

and readings taken on 3-14-12, 3-21-12, and 3-28-12 respectively.

7. I certify that the in	/		knowledge, is true and correct.
Operator Signature: _	Lou	Cowagno Ci	Date: <u>03-30-2012</u>

Land Observation Report date: TFB-R002 - West Perimeter Drainage Channel

1.	Reporting Period: Business Month March 1 ear 201		
2.	Date compliance sampling performed <u>03-08-2012</u>		
3.	Weather Conditions:		
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	10.65 0.02 5/ SE	
4.	Receiving Data:		
	Sample Location pH Temperature (C) Receiving Water 7.5 22.1		
5.	Land Observations, as "Yes" or "No", for reporting n	nonth:	
	Visual Observations	<u>Effluent</u>	Receiving Water
	Visual Observations Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No No No Required Not Required	No No No No No No
6.	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity	No No Not Required	No No

Self-Monitoring Report LLNL Treatment Facility C (TFC) AREA TFC

1. Reporting Period: Business Month January Year 2012

2. Dates (in **bold** and underline) treated ground water was discharged

December 29 30 31

January

Total monthly time facility operated (hours): 818

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 01-06-2012 Influent pH: Effluent pH: Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-701	664,856	13.8
W-1015	213,508	4.7
W-1102	167,928	3.5
W-1103	116,823	2.6
W-1104	1,321,088	27.4
W-1116	91,349	1.9
Total:	2,575,552	53.9

5. Discharge Information:

Receiving Discharge Location Water Station Volume

Arroyo Las Positas **TFC-R003** 2,575,552

6. Comments:

Removed lead ion exchange column from service, moved lag column to lead position, and installed new lag column on 1-23-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: . _ Date: <u>01-31-2012</u>

Land Observation Report date: TFC-R003 - Arroyo Las Positas

1.	Reporting Period: Business Month <u>January</u> Year <u>2</u>	012	
2.	Date compliance sampling performed <u>01-06-2012</u>		
3.	Weather Conditions:		
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	9.47 0.01 3/ SE	
4.	Receiving Data:		
	Sample Location pH Temperature (C)		
	Receiving Water 7.0 10.0		
5.	Land Observations, as "Yes" or "No", for reporting n	nonth:	
	Visual Observations	<u>Effluent</u>	Receiving Water
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No Not Required Not Required	No No No No
6.	Comments:		
7.	I certify that the information in this report to the bes Operator Signature:	t of my knowledge, i Date: 02-00	

Self-Monitoring Report LLNL Treatment Facility C (TFC) AREA TFC

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): 704

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>02-01-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>19</u>

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-701	560,688	13.6
W-1015	181,908	4.4
W-1102	140,416	3.4
W-1103	108,466	2.6
W-1104	1,139,392	27.6
W-1116	79,174	1.9
Total:	2,210,044	<u>53.5</u>

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arrovo Las Positas	TFC-R003	2.210.044

6. Comments:

7. I certify that the in	formation in	this report, to	the best of r	ny knowledge, is tru	ie and correct
Operator Signature: .	Stru	awa	gusti.	Date: <u>02-29-201</u>	

Land Observation Report date: TFC-R003 - Arroyo Las Positas

1. Reporting Period: Business Month <u>February</u> Year <u>2012</u>

Date compliance sampling performed <u>02-01-2012</u>				
. Weather Conditions:				
6-day total pred	cipitatio	n (in):	10.93 0.00 3/ SSE	
Receiving Data:				
Sample Location Receiving Water	<u>рН</u> <u>N/M</u>	Temperature (C) N/M		
Land Observations	, as "Ye	s" or "No", for reporting r	month:	
Visual Observation	<u>is</u>		<u>Effluent</u>	Receiving Water
Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use			No Not Required Not Required	No No No No
. Comments:				
		on in this report, to the bes	m(i	
	Average air ter 6-day total pred Average wind Receiving Data: Sample Location Receiving Water Land Observations Visual Observation Floating and Susper Odor Discoloration and Tevidence of Benefit Comments: I certify that the inf	Weather Conditions: Average air tempertaum 6-day total precipitation Average wind speed/dispersion Data: Sample Location pH Receiving Water N/M Land Observations, as "Yest Visual Observations Floating and Suspended Modor Discoloration and Turbidity Evidence of Beneficial Water Comments:	Weather Conditions: Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph): Receiving Data: Sample Location pH Temperature (C) Receiving Water N/M N/M Land Observations, as "Yes" or "No", for reporting receiving and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use Comments: I certify that the information in this report, to the best	Weather Conditions: Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph): Receiving Data: Sample Location pH Temperature (C) Receiving Water N/M N/M Land Observations, as "Yes" or "No", for reporting month: Visual Observations Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use Not Required Not Required Comments: I certify that the information in this report, to the best of my knowledge, in the content of the cont

Self-Monitoring Report LLNL Treatment Facility C (TFC) AREA TFC

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 729

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	03-05-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	19.3

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-701	591,360	13.6
W-1015	194,452	4.4
W-1102	161,550	3.4
W-1103	113,719	2.5
W-1104	1,177,712	27.2
W-1116	81,263	1.9
Total:	2,320,056	53.0

5. Discharge Information:

 Discharge Location
 Receiving Water Station
 Volume

 Arroyo Las Positas
 TFC-R003
 2,320,056

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 03-30-2012

Land Observation Report date: TFC-R003 - Arroyo Las Positas

1.	Reporting Period: Business Month March Year 2012				
2.	Date compliance sampling performed 03-05-2012				
3.	Weather Conditions:				
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	9.99 0.17 6/ SSE			
4.	Receiving Data:				
	Sample Location pH Temperature (C) Receiving Water N/M N/M				
5.	Land Observations, as "Yes" or "No", for reporting r	nonth:			
	Visual Observations	Effluent	Receiving Water		
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No Not Required Not Required	No No No No		
6.	Comments:				
7.	I certify that the information in this report, to the best Operator Signature:	t of my knowledge, i Date: 04-0			

Self-Monitoring Report LLNL Mini Treatment Unit 1 (MTU1) AREA TFC-E

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31

January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15

16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 381

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	01-18-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	21.9

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-368	80,010	3.5		
W-413	377,361	16.5		
Total:	457,371	20.0		

5. Discharge Information:

	Receiving		
Discharge Location	Water Station	<u>Volume</u>	
Arroyo Las Positas	TFC-R003	457,371	

6. Comments:

Facility was down waiting for resin delivery. Facility was restarted at 1100 hrs on 1-14-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Acoupting Date: 02-06-2012

Self-Monitoring Report LLNL Mini Treatment Unit 1 (MTU1) AREA TFC-E

1. Reporting Period: Business Month	February	Year 2012
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2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

January February $\frac{31}{16}$ $\frac{02}{17}$ $\frac{03}{18}$ $\frac{04}{19}$ $\frac{05}{20}$ $\frac{06}{21}$ $\frac{07}{22}$ $\frac{08}{23}$ $\frac{09}{24}$ $\frac{10}{25}$ $\frac{11}{26}$ $\frac{12}{27}$ $\frac{13}{28}$ $\frac{14}{29}$ $\frac{15}{29}$

Total monthly time facility operated (hours): 694

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	02-02-2012
Influent pH:	7.5
Effluent pH:	7.5
Effluent Temperature (°C):	18.5

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)	
W-368	131,102	3.5	
W-413	661,943	16.2	
Total:	793,045	19.7	

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	793,045

6. Comments:

Facility was down on 2-5-12 due to a low flow interlock.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Authorized Date: 02-29-2012

Self-Monitoring Report LLNL Mini Treatment Unit 1 (MTU1) AREA TFC-E

1. Reporting Period: Business Month <u>March</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March <u>01 02 03 04 05 06 07 08 09 10 11 12 13 14 15</u> <u>16 17 18 19 20 21 22 23 24 25 26 27 28 29</u>

Total monthly time facility operated (hours): 672

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	03-05-2012
Influent pH:	7.0
Effluent pH:	$\overline{7.5}$
Effluent Temperature (°C):	25.3

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)	
W-368	141,919	3.6	
W-413	666,031	16.5	
Total:	807,950	20.1	

5. Discharge Information:

Discharge Location	Water Station	Volume
Arrovo Las Positas	TFC-R003	807 950

6. Comments:

Facility was started at 10:15 On 3-1-12 and end month reading were taken at 08:25 on 3-29-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: _______ Date: 04-02-2012

Self-Monitoring Report LLNL Portable Treatment Unit 1 (PTU1) AREA TFC-SE

1. Reporting Peri	iod: Business Mon	th <u>January</u> Y	'ear <u>2012</u>	
2. Dates (in bold	and <u>underline</u>)	treated ground wa	ter was discharged	d
December January	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\frac{05}{20}$ $\frac{06}{21}$ $\frac{07}{22}$ $\frac{08}{23}$	$\frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{12}{27}$	$\frac{13}{28} \frac{14}{29} \frac{15}{30} \frac{31}{31}$
Total month	ly time facility ope	erated (hours): _8	323	
3. Monthly Com	pliance Data:			
Influent pH: Effluent pH:	ance sampling perf	formed (m/d/y):	$ \begin{array}{r} \underline{01 \text{-} 04 \text{-} 2012} \\ \underline{7.0} \\ \underline{7.5} \\ \underline{22} \end{array} $	
4. Wellfield Data	a:			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-1213 W-2201	280,128 586,977	6.2 12.1		
Total:	867,105	18.3		
5. Discharge Info	ormation:		~	
Discharge	Location		Receiving Water Station	Volume
Arroyo	Las Positas		TFC-R003	867,105
6. Comments: W-1213 fl- installed o	ow rate adjusted to n 1-27-12.	5.5 gpm on 1-18-	12. New ion exch	ange columns
7. I certify that the	ne information in the	his report, to the b	est of my knowled	dge, is true and correc
Operator Signatu	ire: Strti	(Cowanus)	Date: 0	1-31-2012

Self-Monitoring Report LLNL Portable Treatment Unit 1 (PTU1) AREA TFC-SE

1. Reporting Peri	od: Business Mon	th <u>February</u>	Year <u>2012</u>	
2. Dates (in bold	and <u>underline</u>)	treated ground wa	nter was discharged	Ĺ
February	$ \begin{array}{c cccccccccccccccccccccccccccccccc$	$\frac{05}{20} \frac{06}{21} \frac{07}{22} \frac{08}{23}$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\frac{13}{28} \frac{14}{29} \frac{15}{29}$
Total monthl	ly time facility ope	rated (hours):	<u>705</u>	
3. Monthly Comp	pliance Data:			
Date compliance sampling performed (m/d/y):				
4. Wellfield Data	a:			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-1213 W-2201	229,915 503,975	5.5 12.0		
Total:	733,890	<u>17.5</u>		
5. Discharge Info	ormation:			
Discharge	Location		Receiving Water Station	Volume
Arroyo	Las Positas		TFC-R003	733,890
6. Comments:				
7. I certify that the information in this report, to the best of my knowledge, is true and correct Operator Signature: Date: 02-29-2012				

Self-Monitoring Report LLNL Portable Treatment Unit 1 (PTU1) AREA TFC-SE

1. Reporting Period	d: Business Mon	th March	Year <u>2012</u>	
2. Dates (in bold a	and <u>underline</u>)	treated ground	water was discharge	d
			08 09 10 11 12 23 24 25 26 27	
Total monthly	time facility ope	erated (hours):	729	
3. Monthly Compli	iance Data:			
Date compliance sampling performed (m/d/y): $03-05-2012$ Influent pH: 7.0 Effluent pH: 7.5 Effluent Temperature (°C): 20.5				
4. Wellfield Data:				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gp		
W-1213 W-2201	227,338 520,943	5.6 12.0		
Total:	748,281	<u>17.6</u>		
5. Discharge Inform	nation:			
Discharge Lo	ocation		Receiving Water Station	<u>Volume</u>
Arroyo La	as Positas		TFC-R003	748,281
6. Comments:				
7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: Date: 03-30-2012				

Self-Monitoring Report LLNL Treatment Facility D (TFD) AREA TFD

1. Reporting Period: Business Month January Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 822

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>01-04-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>20</u>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-351	56,200	1.2
W-653	0	0.0
W-906	200,300	4.1
W-907-2	479,100	9.9
W-2011	0	0.0
W-2101	13,000	3.0
W-2102	0	0.0
W-1206	184,700	3.8
W-1208	1,091,400	22.3
Total:	2,024,700	44.3

5. Discharge Information:

Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	2,024,700
TFD irrigation supply	TFD-IRR	_0

6. Comments:

^{7.} I certify that the information in this report, to the best of my knowledge, is true and correct.

Self-Monitoring Report (cont'd) LLNL Treatment Facility D (TFD) AREA TFD

Operator Signature: _

Date: 01-31-2012

Self-Monitoring Report LLNL Treatment Facility D (TFD) AREA TFD

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): 667

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	02-03-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	<u> 19.6</u>

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-351	45,500	1.1
W-653	1,300	4.0
W-906	164,000	4.1
W-907-2	397,900	9.0
W-2011	0	0.0
W-2101	9,200	3.0
W-2102	0	0.0
W-1206	151,100	3.9
W-1208	883,700	22.4
Total:	1,652,700	47.5

5. Discharge Information:

Discharge Location	Water Station	Volume
Arroyo Las Positas	_TFC-R003	1,652,700
TFD irrigation supply	TFD-IRR	0

6. Comments:

Started W-653 in cyclic mode on 2-23-12. Facility down on 2-26-12 due to high manifold air pressure fault. Restarted on 2-27-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Self-Monitoring Report (cont'd) LLNL Treatment Facility D (TFD) AREA TFD

Operator Signature:

Date: 02-29-2012

Self-Monitoring Report LLNL Treatment Facility D (TFD) AREA TFD

1. Reporting Period: Business Month <u>March</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 631

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	03-02-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	19.7

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-351	44,100	1.2
W-653	5,500	2.5
W-906	166,300	4.2
W-907-2	402,200	11.0
W-2011	12,700	1.2
W-2101	8,900	1.5
W-2102	14,600	3.0
W-1206	60,200	3.9
W-1208	881,300	22.3
Total:	1,595,800	50.8

5. Discharge Information:

Discharge Location	Receiving Water Station	Volume
Arroyo Las Positas	TFC-R003	1,595,800
TFD irrigation supply	TFD-IRR	_0

6. Comments:

Facility secured on 3-2-12 for planned power outage. Restarted on 3-5-12. Facility secured on 3-29-12 for air stripper maintenance.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Self-Monitoring Report (cont'd) LLNL Treatment Facility D (TFD) AREA TFD

Operator Signature:

Date: 03-30-2012

Self-Monitoring Report LLNL Portable Treatment Unit 8 (PTU8) AREA TFD-E

- 1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31

January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 780

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>01-04-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	7.0
Effluent Temperature (°C):	21.3

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)				
W-2006	0	0.0				
W-1301	0	0.0				
W-1303	81,629	1.6				
W-1306	0	0.0				
W-1307	283,665	6.0				
W-1404	0	0.0				
W-1550	0	0.0				
W-2203	18,962	0.5				
Total:	384,256	8.1				

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	384,256

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Aufling Date: 02-06-2012

Self-Monitoring Report LLNL Portable Treatment Unit 8 (PTU8) AREA TFD-E

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

January February $\frac{31}{16}$ $\frac{02}{17}$ $\frac{03}{18}$ $\frac{04}{19}$ $\frac{05}{20}$ $\frac{06}{21}$ $\frac{07}{22}$ $\frac{08}{23}$ $\frac{09}{24}$ $\frac{10}{25}$ $\frac{11}{26}$ $\frac{12}{27}$ $\frac{13}{28}$ $\frac{14}{29}$ $\frac{15}{29}$

Total monthly time facility operated (hours): __718

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): $\begin{array}{c} \textbf{02-02-2012} \\ \textbf{Influent pH:} \\ \textbf{Effluent pH:} \\ \textbf{Effluent Temperature (°C):} \\ \end{array}$

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-1306	0	0.0
W-1307	258,648	6.0
W-1550	0	0.0
W-2203	16,187	0.5
W-2006	0	0.0
W-1301	0	0.0
W-1303	68,665	1.3
Total:	343,500	7.8

5. Discharge Information:

 Discharge Location
 Receiving Water Station
 Volume

 Arroyo Las Positas
 TFC-R003
 343,500

6. Comments:

W-1404 has been removed from service. W-1404 is dry (HSU 2 water levels remain below the well's screened interval) and can no longer be used as an extraction well.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Aut / May Date: 02-29-2012

Self-Monitoring Report LLNL Portable Treatment Unit 8 (PTU8) AREA TFD-E

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March <u>01 02 03 04 05 06</u>

Total monthly time facility operated (hours): <u>146</u>

3. Monthly Compliance Data:

Date compliance sampling performed $(m/d/y)$:	03-05-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	20.1

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-2006	0	0.0
W-1301	0	0.0
W-1303	13,895	1.7
W-1306	0	0.0
W-1307	52,141	6.0
W-1550	0	0.0
W-2203	3,303	0.3
Total:	69,339	8.0

5. Discharge Information:

Discharge Location	Receiving Water Station	Volume
Arroyo Las Positas	TFC-R003	69 330

6. Comments:

Facility was secured at 08:50 on 3-6-12 for facility and well upgrades.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Self-Monitoring Report LLNL Portable Treatment Unit 10 (PTU10) AREA TFD-HPD

1. Reporting Per	iod:	Busi	ness	Moi	nth	<u>Ja</u>	nuar	<u>y</u> `	Year	<u>201</u> 2	2					
2. Dates (in bold and <u>underline</u>) treated ground water was discharged																
December January	29 01 16	2000	31 03 18	04 19	05 20	06 21		08 23		10 25	11 26	12 27	13 28	14 29	15 30	31
Total month	ly ti	me fa	acilit	у ор	erate	d (h	ours)	: _	0							
3. Monthly Com	plia	nce I	Data:													
Date compliance sampling performed (m/d/y): Not Measured Influent pH: Effluent pH: Effluent Temperature (°C):																
4. Wellfield Dat	a:															
Source	Monthly Instantaneous Source Volume(gal) Flow Rate(gpm)															
W-1254				0			0.0)								
Total:	99			<u>0</u>			0.0	<u>)</u>								
5. Discharge Info	orma	ation	Č.						ъ							
Discharge Location Receiving Water Station Volume																
Arroyo Las Positas TFC-R003 0																
6. Comments: The facilit bioremedi												ere v	with	the		
7. I certify that the information in this report to the best of my knowledge is true and cor																

Date: 02-09-2012

Self-Monitoring Report LLNL Portable Treatment Unit 10 (PTU10) AREA TFD-HPD

1. Reporting Peri	iod: Bu	siness	Mon	th	<u>Fe</u>	brua	ary	Yea	r <u>20</u> 1	12					
2. Dates (in bold and <u>underline</u>) treated ground water was discharged															
February	01 02 16 17	03			06 21		08 23	09 24	10 25	11 26	12 27	13 28	14 29	15	
Total monthly time facility operated (hours): _0															
3. Monthly Compliance Data:															
Date compliance sampling performed (m/d/y): Not Measured Influent pH: Effluent pH: Effluent Temperature (°C):															
4. Wellfield Data	:														
Source		nthly ume(g	al)			meou ate(g	ıs (pm)								
W-1254			0			0.0									
Total:			0			0.0	2	-							
5. Discharge Info	rmatio	1:						V225	F201 Ex						
Discharge l	Locatio	<u>n</u>							eivir er St	_	<u>1</u>	V	olun	ne	
Arroyo I	as Pos	<u>itas</u>						_T	FC-I	R003	12			0	
6. Comments: The facility bioremedia	remain	ned off atabili	duri duri	ing t	he m	onth way :	so a	s not	to in	nterf	ere v	vith 1	the		

Self-Monitoring Report LLNL Portable Treatment Unit 10 (PTU10) AREA TFD-HPD

1. Reporting Period	: Business Mo	nth March	Year <u>2012</u>							
2. Dates (in bold and <u>underline</u>) treated ground water was discharged										
March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30										
Total monthly time facility operated (hours): <u>27</u>										
3. Monthly Complia	ance Data:									
Date compliance sampling performed (m/d/y): Influent pH: Effluent pH: Effluent Temperature (°C): 4. Wellfield Data:										
	Mandala	T								
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpr	<u>1)</u>							
W-1254	1,857	5.4								
Total:	1,857	<u>5.4</u>	,							
5. Discharge Inform	iation:									
Discharge Lo	cation		Receiving Water Station	Volume						
Arroyo Las	s Positas		_TFC-R003	1,857						
6. Comments: The facility was restarted on 3-8-12 at 1010. The facility will run on a continuous basis once an interlock check and wellhead development work has been completed.										
7. I certify that the i	nformation in	this report, to the	best of my knowl	edge, is true and correct.						
Operator Signature:	Billy	7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: Date: 04-06-2012								

Self-Monitoring Report LLNL ISB01 (ISB01) AREA TFD-HPD

- 1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31 January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 210

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1650	204	0.1
W-1653	58	0.0
W-1655	500	0.1
W-1657	1,473	0.2
Total:	2,235	0.4

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
ISB01 injection well	W-1552	2,235

6. Comments:

The facility shut down several times and was down for several days due to high water level in W-1552 due to biofouling. Compliance sampling is not required at this facility due to the fact that ISB01 is a closed loop system, and water is not discharged to the environment. Water was circulated through the system, but it was not treated. The recorded flowrate readings were taken when the facility was running in the lactate injection mode. One-hundred and seventy- one gallons of facility water were diverted to the pre-mixing tank and was not immediately injected into W-1552. The facility did not operate from 1-24-12 to the end of the month to allow the EE support team to make upgrades to the facility.

Self-Monitoring Report LLNL ISB01 (ISB01) AREA TFD-HPD

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): <u>506</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1650	2,188	0.1
W-1653	564	0.1
W-1655	729	0.2
W-1657	2,073	0.2
Total:	<u>5,554</u>	0.6

5. Discharge Information:

	Receiving		
Discharge Location	Water Station	<u>Volume</u>	
ISB01 injection well	_W-1552	5,554	

6. Comments:

The facility shut down several times due to high water levels in W-1552 due to biofouling. Compliance sampling is not required at this facility due to the fact that ISB01 is a closed loop system, and water is not discharged to the environment. Water was circulated through the system, but it was not treated. The recorded flowrate readings were taken when the facility was running in the lactate injection mode. The facility was shut down on 2-24-12 at 1616 because of a high pressure reading at the inlet of the Dosatron. The facility was restarted on 2-28-12 at 0926.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-14-2012

Self-Monitoring Report LLNL ISB01 (ISB01) AREA TFD-HPD

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 499

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Course	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
Source	v orume(gar)	110w Rate(gpiii)
W-1650	532	0.1
W-1653	211	0.1
W-1655	346	0.2
W-1657	1,006	0.2
Total:	2,095	<u>0.6</u>

5. Discharge Information:

Discharge Location	Water Station	Volume
ISB01 injection well	W-1552	2,095

Doggiving

6. Comments:

Compliance sampling is not required at this facility due to the fact that ISB01 is a closed loop system, and water is not discharged to the environment. Water was circulated through the system, but it was not treated. The recorded flowrate readings were taken when the facility was running in the lactate injection mode. The facility has been running in a cyclic mode since 02-3-12. Approximately 175 gallons of facility water were diverted to the pre-mixing tank and was not immediately injected into W-1552. The facility was shut down at different times and was also down for several days to perform repair work.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Self-Monitoring Report LLNL Portable Treatment Unit 2 (PTU2) AREA TFD-S

1. Reporting Period: Business Month January Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31 | Sanuary 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 | Sanuary 01 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	01-12-2012
Influent pH:	<u>7.0</u>
Effluent pH:	7.0
Effluent Temperature (°C):	<u>20.7</u>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1503	382,128	9.7
W-1504	323,800	7.8
W-1510	175,812	5.0
Total:	881,740	22.4

5. Discharge Information:

	Receiving		
Discharge Location	Water Station	Volume	
Arroyo Las Positas	TFC-R003	881,740	

6. Comments:

System secure from 1/3/12 to 1/6/12 and 1/7/12 to 1/9/12 for electronic trouble shooting and repairs.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-31-2012

Self-Monitoring Report LLNL Portable Treatment Unit 2 (PTU2) AREA TFD-S

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): 648

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	02-07-2012
Influent pH:	7.0
Effluent pH:	7.0
Effluent Temperature (°C):	20.9

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1503	365,568	9.5
W-1504	298,862	7.8
W-1510	192,456	5.0
Total:	856,886	22.3

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	<u>Volume</u>
Arroyo Las Positas	TFC-R003	856,886

6. Comments:

System secure from 2/4/12 to 2/6/12 due to power outage.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 03-01-2012

Self-Monitoring Report LLNL Portable Treatment Unit 2 (PTU2) AREA TFD-S

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 431

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	03-13-2012
Influent pH:	7.0
Effluent pH:	7.0
Effluent Temperature (°C):	20

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1503	236,104	9.2
W-1504	200,164	7.9
W-1510	129,558	5.0
Total:	565,826	22.1

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	<u>Volume</u>
Arroyo Las Positas	TFC-R003	565.826

6. Comments:

All system down time caused by discharge pump contactor failure.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 03-30-2012

Self-Monitoring Report LLNL Portable Treatment Unit 11 (PTU11) AREA TFD-SE

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31 January 01 02 03 04 05

uary 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 790

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): $\begin{array}{c} \textbf{01-04-2012} \\ \textbf{Influent pH:} \\ \textbf{Effluent pH:} \\ \textbf{Effluent Temperature (°C):} \\ \end{array}$

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-314	442,446	10.2
W-2005	0	0.0
W-1308	131,426	3.0
W-1403	51,035	1.1
W-1904	0	0.0
SIP-ETC-201	0	0.0
Total:	624,907	14.3

5. Discharge Information:

<u>Discharge Location</u>

Receiving

<u>Water Station</u>

<u>Volume</u>

Arroyo Las Positas TFC-R003 624,907

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-06-2012

Self-Monitoring Report LLNL Portable Treatment Unit 11 (PTU11) AREA TFD-SE

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 718

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	02-07-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	18.2

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-314	417,154	10.0
W-2005	0	0.0
W-1308	123,564	3.0
W-1403	46,956	1.3
W-1904	0	0.0
SIP-ETC-20	01	0.0
Total:	587,674	14.3

5. Discharge Information:

Discharge Location	Water Station	Volume	
Arroyo Las Positas	TFC-R003	_587,674	

6. Comments:

Facility was down on 2-17-12 for a few hours due to facility low flow interlock.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-29-2012

Self-Monitoring Report LLNL Portable Treatment Unit 11 (PTU11) AREA TFD-SE

1. Reporting Period: Business Month <u>March</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): _700

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	03-05-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	19.9

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-314	425,619	10.1
W-2005	0	0.0
W-1308	136,248	3.0
W-1403	54,891	1.1
W-1904	0	0.0
SIP-ETC-201	. 0	0.0
Total:	616,758	14.2

5. Discharge Information:

 Discharge Location
 Receiving Water Station
 Volume

 Arroyo Las Positas
 TFC-R003
 616,758

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: _______ Date: 04-02-2012

Self-Monitoring Report LLNL Portable Treatment Unit 12 (PTU12) AREA TFD-SS

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

December 29 30 31 January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 823

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	01-11-2012
Influent pH:	7.0
Effluent pH:	7.0
Effluent Temperature (°C):	19.8

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1523	336,071	6.8
W-1601	51,586	1.1
W-1602	243,682	5.0
W-1603	681,924	14.0
Total:	1,313,263	26.9

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	1,313,263

6. Comments:

I certify that the ir	formation in this repo	rt, to the best of my	knowledge, is true and correct
	Mull /11	7	0, 4
Operator Signature: ,	Yull les		Date: 01-31-2012

Self-Monitoring Report LLNL Portable Treatment Unit 12 (PTU12) AREA TFD-SS

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): 703

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	02-07-2012
Influent pH:	7.0
Effluent pH:	7.0
Effluent Temperature (°C):	19.6

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1523	285,562	6.9
W-1601	42,943	1.0
W-1602	188,163	4.9
W-1603	578,961	13.8
Total:	1,095,629	26.7

5. Discharge Information:

	Receiving		
Discharge Location	Water Station	Volume	
Arroyo Las Positas	TFC-R003	1,095,629	

6. Comments:

7. I certify that the information in this report, to the best of	my knowledge, is true and correct
Operator Signature:	Date: 03-01-2012

Self-Monitoring Report LLNL Portable Treatment Unit 12 (PTU12) AREA TFD-SS

1. Reporting Period: Business Month <u>March</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): <u>726</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	03-13-2012
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.0</u>
Effluent Temperature (°C):	<u>19.7</u>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1523	292,531	6.8
W-1601	43,729	1.0
W-1602	175,892	4.1
W-1603	595,135	13.8
Total:	1,107,287	25.6

5. Discharge Information:

Discharge Location	Receiving Water Station	Volume
Arroyo Las Positas	TFC-R003	1,107,287

6. Comments:

7. I certify that the in	nformation in this report, to the besi	t of my knowledge, is true and correct
ē	1/11/1/	
Operator Signature:	Mud Um	Date: <u>03-30-2012</u>

Self-Monitoring Report LLNL Portable Treatment Unit 6 (PTU6) AREA TFD-W

1. Reporting Period: Business Month __January Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31 | January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 | 15 | 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 823

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	01-10-2012
Influent pH:	7.5
Effluent pH:	7.5
Effluent Temperature (°C):	<u>19</u>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)	
W-1215	465,677	9.5	
W-1216	507,934	10.3	
W-1902	887,177	18.3	
Total:	1,860,788	38.1	

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	1,860,788

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-09-2012

Self-Monitoring Report LLNL Portable Treatment Unit 6 (PTU6) AREA TFD-W

1. Reporting Period: Business Month <u>February</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): 704

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	02-08-2012
Influent pH:	7.5
Effluent pH:	7.5
Effluent Temperature (°C):	22.5

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1215	397,890	9.4
W-1216	434,976	10.5
W-1902	760,014	18.2
Total:	1,592,880	38.1

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	1,592,880

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-09-2012

Self-Monitoring Report LLNL Portable Treatment Unit 6 (PTU6) AREA TFD-W

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 728

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):

Influent pH:

Effluent pH:

Effluent Temperature (°C):

03-08-2012

7.5

24.8

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-1215	421,274	9.7
W-1216	442,663	10.2
W-1902	786,946	18.2
Total:	1,650,883	38.1

5. Discharge Information:

 Discharge Location
 Receiving Water Station
 Volume

 Arroyo Las Positas
 TFC-R003
 1,650,883

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 04-05-2012

Self-Monitoring Report LLNL Vapor Extraction System 11 (VES11) AREA VTFD-ETCS

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December 24 25 26 27 28 29 30 31

January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

3. Wellfield Data:

N	Monthly	Instantaneous			Hours
Source V	olume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1904	0	0.0	0	0	0
W-ETC-2003	447,693	10.9	87	54	828
W-ETC-2004A	103,969	2.9	-4.05	54	828
W-ETC-2004B	680,260	17.1	-3.45	54	828
SIP-ETC-201	0	0.0	0	0	0
Total:	1,231,922	30.9			

4. Comments:

Facility secured 1/23 to 1/3/12 to prevent damage to unit from freezing temperatures expected during extended holiday week.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-03-2012

Self-Monitoring Report LLNL Vapor Extraction System 11 (VES11) AREA VTFD-ETCS

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

1	Monthly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1904	389	0.0	0	0	1
W-ETC-2003	511,779	12.8	94	56	702
W-ETC-2004A	171,350	3.4	-4.83	56	702
W-ETC-2004F	3 704,456	16.8	-3.92	56	702
SIP-ETC-201	363	0.0	0	0	1
Total:	1,388,337	33.0	2		

4. Comments:

Installed condensate purge system 2/2/12 to minimize the effect of condensate on facility instrumentation.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-01-2012

Self-Monitoring Report LLNL Vapor Extraction System 11 (VES11) AREA VTFD-ETCS

1. Reporting Period: Business Month <u>March</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

3. Wellfield Data:

2	Monthly Volume(cu.ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	Hours of Op.
W-1904	0	0.0	0	0	0
W-ETC-2003	493,740	13.6	-1.02	56	641
W-ETC-2004	A 163,800	4.1	-5.37	56	641
W-ETC-2004]	B 694,765	18.5	-4.35	56	641
SIP-ETC-201	0	0.0	0	0	0
Total:	1,352,305	36.2			

4. Comments:

Extraction well end month totals and monthly hours of operation have been adjusted due to facility and well field totalizers accumulating while facility was not operating. Facility shutdown 3/17/2012 @ 01:12 hrs due to high condensate tank level alarm. Facility was restarted 3/19 at 14:43 hrs.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 04-04-2012

Self-Monitoring Report LLNL Vapor Extraction System 13 (VES13) AREA VTFD-HS

- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December 29 30 31 January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

3. Wellfield Data:

Source	Monthly Volume(cu. ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)		lours f Op.
W-653	0	0.0	0	0	0
W-2011	0	0.0	Õ	0	0
W-2101	0	0.0	0	0	0
W-2102	0	0.0	0	0	0
Total:	<u>0</u>	0.0			

1	Ca			+~.
4.	CO	mm	lell	LS.

System did not operate during this period.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 01-30-2012

Self-Monitoring Report LLNL Vapor Extraction System 13 (VES13) AREA VTFD-HS

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

January 31
February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

3. Wellfield Data:

	Monthly	Instantaneous		ŀ	lours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>Γ(°F)</u> ο	f Op.
W-653	0	0.0	0	0	0
W-2011	0	0.0	0	0	0
W-2101	. 0	0.0	0	0	0
W-2102	0	0.0	0	0	0
Total:	<u>0</u>	0.0			

4. Comments:

System did not operate during this period.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: ______ Date: 02-28-2012

Self-Monitoring Report LLNL Vapor Extraction System 13 (VES13) AREA VTFD-HS

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

February 29 March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

	Monthly	Instantaneous		I	Iours
<u>Source</u>	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u> o	f Op.
W-653	0	0.0	0	0	0
W-2011	0	0.0	0	0	0
W-2101	0	0.0	0	0	0
W-2102	0	0.0	0	0	0
Total:	<u>0</u>	0.0			

4. Comments:

System did not operate during this period.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: ______ Date: 03-29-2012

Self-Monitoring Report LLNL Portable Treatment Unit 3 (PTU3) AREA TEE-E

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

2. Dates (in bold and underline) treated ground water was discharged

December $\underbrace{\frac{29}{01}}_{\text{January}} \underbrace{\frac{30}{01}}_{\text{16}} \underbrace{\frac{31}{17}}_{\text{18}} \underbrace{\frac{04}{19}}_{\text{20}} \underbrace{\frac{05}{21}}_{\text{21}} \underbrace{\frac{06}{22}}_{\text{22}} \underbrace{\frac{09}{24}}_{\text{23}} \underbrace{\frac{10}{24}}_{\text{24}} \underbrace{\frac{12}{25}}_{\text{26}} \underbrace{\frac{13}{27}}_{\text{27}} \underbrace{\frac{14}{28}}_{\text{28}} \underbrace{\frac{15}{29}}_{\text{30}} \underbrace{\frac{15}{31}}_{\text{31}}$

Total monthly time facility operated (hours): 802

3. Monthly Compliance Data:

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-566	404,313	8.5
W-1109	0	0.0
W-1903	43,714	1.5
W-1909	0	0.0
W-2305	122	0.6
Total:	448,149	10.6

5. Discharge Information:

Discharge Location	Water Station Volum		
Arroyo Las Positas	TFC-R003	448,149	

6. Comments:

Facility shutdown 1/17/12 caused by the flooding of W-1109 vault as new well pump was being installed. Facility was restarted @ 14:50 hrs. Facility was secured 1/18/12 @ 13:30 hrs. to facilitate electrical work at W-1901. Facility was restarted 1/19/12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-01-2012

Self-Monitoring Report LLNL Portable Treatment Unit 3 (PTU3) AREA TFE-E

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): _706

3. Monthly Compliance Data:

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-566	167,430	8.5
W-1109	64,281	1.6
W-1903	46,758	1.5
W-1909	0	0.0
W-2305	0	0.0
Total:	278,469	11.6

5. Discharge Information:

	Receiving		
Discharge Location	Water Station	Volume	
Arroyo Las Positas	TFC-R003	278,469	

6. Comments:

W-566 was offline from 2/2/12 to 2/17/12 due to failed groundwater pump.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-01-2012

Self-Monitoring Report LLNL Portable Treatment Unit 3 (PTU3) AREA TFE-E

1. Reporting Period: Business Month <u>March</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March <u>01 02 03 04 05 06 07 08 09 10 11 12 13 14 15</u> <u>16 17 18 19 20 21 22 23 24 25 26 27 28 29 30</u>

Total monthly time facility operated (hours): 705

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	03-05-2012
Influent pH:	7.0
Effluent pH:	$\overline{7.0}$
Effluent Temperature (°C):	20

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-566	355,851	8.5
W-1109	64,139	1.5
W-1903	36,423	1.0
W-1909	0	0.0
W-2305	0	0.0
Total:	456,413	<u>11.1</u>

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	456,413

6. Comments:

Facility shutdown 3/25 @ 5:00 hrs due to rain water collecting in W-1109 vault which triggered the leak detection alarm. Vault was evacuated 3/26 and facility reastarted.

7. I certify that the	information in this re	port. to the best of my	knowledge, is true and correct.
(30.	1h	Miowiedge, is true and confect.
Operator Signature:	em	1 wmas	-Date: 04-03-2012

Self-Monitoring Report LLNL GAC Treatment Unit 07 (GTU07) AREA TFE-HS

1. Reporting Period: Business Month January Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 24 25 26 27 28 29 30 31

January 01 02 03 <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u> 31

Total monthly time facility operated (hours): 615

3. Monthly Compliance Data:

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-2105	183	0.7
Total:	183	0.7

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	183

6. Comments:

Facility drained and secured 12/23/11 to 1/4/12 to prevent freezing of extraction lines over extended holiday week. Prior to restarting unit, facility totalizers were zeroed. Facility secured 1/10/12 @ 14:25 hrs. to allow well level to increase, providing available drawdown to facilitate monthly/quarterly/annual sample collection. Facility was restarted 1/11/12 @ 10:10 hrs. Facility operations were interrupted 1/22/12, a result of a planned power outage. Facility was restarted 1/23/12 @ 12:40 hrs. W-2105 operates cyclically. As a result, flow rate, flow volume and hours of operation do not correspond.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-03-2012

Self-Monitoring Report LLNL GAC Treatment Unit 07 (GTU07) AREA TFE-HS

1. Reporting Period: Business Month February Year 2012 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> Total monthly time facility operated (hours): 696 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 02-02-2012 Influent pH: 7.0 Effluent pH: 7.0 Effluent Temperature (°C): 4. Wellfield Data: Monthly Instantaneous Volume(gal) Source Flow Rate(gpm) W-2105 2.9 148 Total: 148 2.9 5. Discharge Information: Receiving Discharge Location Water Station Volume Arroyo Las Positas 148 TFC-R003 6. Comments: W-2105 utilizes vacuum-enhanced groundwater extraction combined with cyclic pump operation. Therefore constant flow rate and hours of operation may not correspond. The decline in monthly volume for the reporting month can be partially attributed to failure of VES 12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

romas

__ Date: 03-02-2012

Self-Monitoring Report LLNL GAC Treatment Unit 07 (GTU07) AREA TFE-HS

1. Reporting Per	iod: Business Month	March Ye	ear <u>2012</u>	
2. Dates (in bold	and <u>underline</u>) tr	eated ground wa	ter was discharged	i .
March	01 02 03 04 0 16 17 18 19 2	$\frac{05}{20} \frac{06}{21} \frac{07}{22} \frac{08}{23}$	$\frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{12}{27}$	$\frac{13}{28} \frac{14}{29} \frac{15}{30}$
Total monthl	ly time facility opera	ated (hours):	<u>580</u>	
3. Monthly Com	pliance Data:			
Influent pH: Effluent pH: Effluent Ten	nperature (°C):	rmed (m/d/y):	03-06-2012 7.0 7.0 14.3	
4. Wellfield Data	1:			
Source		Instantaneous Flow Rate(gpm)		
W-2105	288	2.4		
Total:	288	2.4		
5. Discharge Info	ormation:			
Discharge	Location		Receiving Water Station	Volume
_Arroyo l	Las Positas		TFC-R003	288
6. Comments: W-2105 se restarted 3/	cured 3/5/12 in prep /6/12.	paration for mont	hly sample collect	ion. Facility was
7. I certify that th	e information in this	s report, to the be	est of my knowled	ge, is true and correct
Operator Signatu	re:av	Thom	Date: 04	-05-2012

Self-Monitoring Report LLNL Portable Treatment Unit 9 (PTU9) AREA TFE-NW

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31 | January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 | 15 | 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 825

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): $\begin{array}{c} \textbf{01-10-2012} \\ \textbf{Influent pH:} \\ \textbf{Effluent pH:} \\ \textbf{Effluent Temperature (°C):} \\ \end{array}$

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1211	310,027	6.3
W-1409	113,206	2.3
Total:	423,233	8.6

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	423,233

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-31-2012

Self-Monitoring Report LLNL Portable Treatment Unit 9 (PTU9) AREA TFE-NW

1. Reporting Period: Business Month February Year 2012 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> February <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> Total monthly time facility operated (hours): 706 3. Monthly Compliance Data: Date compliance sampling performed (m/d/v): 02-02-2012 Influent pH: 7.0 Effluent pH: Effluent Temperature (°C): 4. Wellfield Data: Monthly Instantaneous Source Volume(gal) Flow Rate(gpm) W-1211 258,969 6.3 W-1409 97,256 2.3 Total: 356,225 8.6 5. Discharge Information: Receiving Discharge Location Water Station Volume Arroyo Las Positas TFC-R003 356,225 6. Comments: An estimated 70 gallons of water from W-1409 was released to ground on 2/29/12 due to influent line pipe break. Repairs made and system restarted the same day. 7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: / __ Date: 03-01-2012

Self-Monitoring Report LLNL Portable Treatment Unit 9 (PTU9) AREA TFE-NW

1. Reporting Period: Business Month March Year 2012 2. Dates (in **bold** and underline) treated ground water was discharged March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u> Total monthly time facility operated (hours): 728 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 03-13-2012 Influent pH: Effluent pH: Effluent Temperature (°C): 4. Wellfield Data: Monthly Instantaneous Volume(gal) Flow Rate(gpm) Source W-1211 278,895 6.5 W-1409 102,722 2.4 Total: 381,617 <u>8.8</u> 5. Discharge Information: Receiving Discharge Location Water Station Volume Arroyo Las Positas TFC-R003 381,617 6. Comments: 7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: _ Date: <u>03-30-2012</u>

Self-Monitoring Report LLNL Mini Treatment Unit 04 (MTU04) AREA TFE-SE

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

2. Dates (in bold and <u>underline</u>) treated ground water was discharged				
December 29 January 01	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$ \begin{array}{c cccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{12}{27} \frac{13}{28} \frac{14}{29} \frac{15}{30} \frac{31}{31}$
Total monthly	time facility ope	rated (hours):	814	
3. Monthly Compli	ance Data:			
Date compliand Influent pH: Effluent pH: Effluent Tempe	ce sampling perf	formed (m/d/y):	$\begin{array}{r} 01\text{-}05\text{-}2012 \\ \hline 7.0 \\ \hline 7.0 \\ 23.4 \end{array}$	
4. Wellfield Data:				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-359	414,874	8.4		
Total:	414,874	8.4		
5. Discharge Inform	nation:		-	
Discharge Lo	ocation		Receiving Water Station	<u>Volume</u>
Arroyo La	s Positas		TFC-R003	414,874
6. Comments:				
7. I certify that the i		nis report, to the b		ledge, is true and correct.

Self-Monitoring Report LLNL Mini Treatment Unit 04 (MTU04) AREA TFE-SE

1. Reporting Pe	riod: Business Mon	th <u>February</u>	Year <u>2012</u>	
2. Dates (in bo	ld and <u>underline</u>)	treated ground wa	ater was discharged	i
February	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{13}{28} \frac{14}{29} \frac{15}{29}$
Total month	nly time facility ope	erated (hours):	699	
3. Monthly Con	npliance Data:			
Influent pH Effluent pH		formed (m/d/y):	$\begin{array}{r} \underline{02\text{-}01\text{-}2012} \\ \underline{7.0} \\ \underline{7.0} \\ \underline{20.5} \end{array}$	
4. Wellfield Dat	ta:			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-359	355,735	8.4		
Total:	355,735	8.4		
5. Discharge Inf	ormation:			
Discharge	Location		Receiving Water Station	Volume
Arroyo	Las Positas		_TFC-R003	355,735
6. Comments:		2		
7. I certify that to Operator Signature	· San	1		ge, is true and correct -01-2012

Self-Monitoring Report LLNL Mini Treatment Unit 04 (MTU04) AREA TFE-SE

1. Reporting Period	: Business Mor	nth March Y	ear <u>2012</u>	
2. Dates (in bold an	nd <u>underline</u>)	treated ground wa	nter was discharged	i
March <u>01</u> <u>16</u>	$\frac{02}{17} \frac{03}{18} \frac{04}{19}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{13}{28} \frac{14}{29} \frac{15}{30}$
Total monthly t	ime facility ope	erated (hours):	709	
3. Monthly Complia	ince Data:			
Date complianc Influent pH: Effluent pH: Effluent Tempe		formed (m/d/y):	$\begin{array}{r} \underline{03\text{-}05\text{-}2012} \\ \underline{7.0} \\ \underline{7.0} \\ \underline{22} \end{array}$	
4. Wellfield Data:				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-359	358,010	8.4		
Total:	358,010	<u>8.4</u>		
5. Discharge Inform	ation:		-	
Discharge Loc	cation		Receiving Water Station	Volume
Arroyo Las	Positas		TFC-R003	358,010
6. Comments:				
7. I certify that the in Operator Signature:		nis report, to the bo		ge, is true and correct
		192		

Self-Monitoring Report LLNL Mini Treatment Unit 03 (MTU03) AREA TFE-SW

- 1. Reporting Period: Business Month January Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31

January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): __763

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	01-12-2012
Influent pH:	7.5
Effluent pH:	7.5
Effluent Temperature (°C):	16

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1518	61,317	1.5
W-1520	26	1.2
W-1522	64	1.7
Total:	61,407	4.4

5. Discharge Information:

Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	_61,407

Receiving

6. Comments:

The facility was down on 1-19-12 at 1155 (19.9 hrs.), and it was restarted on 1-20-12 at 0749. The facility was down due to a W-1518 low flow interlock fault. The facility was down on 1-22-12 at 0700 (27.6 hrs.), and it was restarted on 1-23-12 at 1036. The facility was down due to a power outage at bldg. 438,

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-13-2012

Self-Monitoring Report LLNL Mini Treatment Unit 03 (MTU03) AREA TFE-SW

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): <u>695</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	02-08-2012
Influent pH:	7.5
Effluent pH:	7.5
Effluent Temperature (°C):	<u>16.1</u>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1518	39,434	0.9
W-1520	0	0.0
W-1522	0	0.0
Total:	39,434	0.9

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	39,434

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-09-2012

Self-Monitoring Report LLNL Mini Treatment Unit 03 (MTU03) AREA TFE-SW

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 716

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	03-08-2012
Influent pH:	7.5
Effluent pH:	7.5
Effluent Temperature (°C):	16.5

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1518	39,160	0.9
W-1520	0	0.0
W-1522	0	0.0
Total:	39,160	0.9

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	39,160

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 04-05-2012

Self-Monitoring Report LLNL Mini Treatment Unit 05 (MTU05) AREA TFE-W

1. Reporting Period: Business Month January Year 2012

2. Dates (in bold and underline) treated ground water was discharged

December 29 30 31

January

Total monthly time facility operated (hours): 793

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 01-11-2012 Influent pH: Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-292	273,060	5.7
W-305	414,835	8.7
Total:	687,895	14.4

5. Discharge Information:

Receiving Discharge Location Water Station Volume Arroyo Las Positas TFC-R003 687,895

6. Comments:

The facility was down from about 2100 hrs. on 1-1-12 thru 934 hrs. on 1-2-12(approx. 12.5 hrs.) due to water in the vapor GAC's.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Date: 02-09-2012

Self-Monitoring Report LLNL Mini Treatment Unit 05 (MTU05) AREA TFE-W

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): <u>694</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	02-08-2012
Influent pH:	<u>7.5</u>
Effluent pH:	7.5
Effluent Temperature (°C):	19.3

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-292	239,221	5.7		
W-305	357,612	8.6		
Total:	596,833	14.3		

5. Discharge Information:

	Receiving		
Discharge Location	Water Station Vol		
Arroyo Las Positas	TFC-R003	596,833	

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-09-2012

Self-Monitoring Report LLNL Mini Treatment Unit 05 (MTU05) AREA TFE-W

1. Reporting Period: Business Month March Year 2012 2. Dates (in **bold** and underline) treated ground water was discharged March <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 Total monthly time facility operated (hours): 710 3. Monthly Compliance Data: 03-08-2012 Date compliance sampling performed (m/d/y): Influent pH: Effluent pH: Effluent Temperature (°C): 4. Wellfield Data: Monthly Instantaneous Source Volume(gal) Flow Rate(gpm) W-292 256,344 6.0 W-305 436,304 10.0 Total: 692,648 16.0 5. Discharge Information: Receiving Discharge Location Water Station Volume 692,648 Arroyo Las Positas TFC-R003 6. Comments: NA 7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: Date: 04-05-2012

Self-Monitoring Report LLNL Vapor Extraction System 16 (VES16) AREA VTFE-ELM

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December 24 25 26 27 28 29 30 31

January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15

16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1903	46,867	1.4	-15.65	52	549
W-1909	0	0.0	0	0	0
W-2305	0	0.0	0	0	0
W-543-001	0	0.0	0	0	0
W-543-003	643,952	21.6	-1	52	549
W-543-1908	0	0.0	0	0	0
Total:	690,819	22.9			

4. Comments:

Facility secured 12/23/11 to 1/3/12 to prevent probable damage to unit due to anticipated freezing conditions and unattended operation over extended holiday week. Facility shutdown 1/17/12 caused by interlock at W-1109 during groundwater pump replacement. Facility was restarted 1/17 @ 15:10 hrs. Facility shutdown 1/27/12 @ 06:00 hrs and contributed to excessive accumulation of operating liquid in blower reservoir and collection tank. Facility was restarted 1/31 @ 13:25 hrs.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-02-2012

Self-Monitoring Report LLNL Vapor Extraction System 16 (VES16) AREA VTFE-ELM

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and underline) treatment facility operated

 $\underline{01} \ \underline{02} \ \underline{03} \ \underline{04} \ \underline{05} \ \underline{06} \ \underline{07} \ \underline{08} \ \underline{09} \ \underline{10} \ \underline{11} \ \underline{12} \ \underline{13} \ \underline{14} \ \underline{15}$ February <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u>

3. Wellfield Data:

	Monthly	Instantaneous			Hours	
Source	Volume(cu. ft	Flow Rate(scfm)	P(in. Hg)	$T(^{o}F)$	of Op.	
W-1903	78,508	2.0	-18	71	693	
W-1909	0	0.0	0	0	0	
W-2305	0	0.0	0	0	0	
W-543-001	0	0.0	0	0	0	
W-543-003	916,302	22.5	-1.4	71	693	
W-543-1908	0	0.0	0	0	0	
Total:	994,810	24.6				

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Self-Monitoring Report LLNL Vapor Extraction System 16 (VES16) AREA VTFE-ELM

1. Reporting Period: Business Month <u>March</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	$T(^{o}F)$	of Op.
W-1903	68,178	1.9	-18	68	627
W-1909	0	0.0	0	0	0
W-2305	0	0.0	0	0	0
W-543-001	0	0.0	0	0	0
W-543-003	832,844	22.0	-1	68	627
W-543-1908	0	0.0	0	0	0
Total:	901,022	23.9			

4. Comments:

Facility shutdown 3/16/12, a result of high discharge/high condensate level. Facility was restarted 3/19 @ 10:05 hrs. Facility shutdown 3/25/12 due to rainwater filling W-1109 containment and activating leak detection alarm. Water was removed and facility was restarted 3/27/12 @ 07:40 hrs.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 04-02-2012

Self-Monitoring Report LLNL Vapor Extraction System 12 (VES12) AREA VTFE-HS

- 1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December 24 25 26 27 28 29 30 31

January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15

16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

3. Wellfield Data:

Source	Monthly Volume(cu. ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	Hours of Op.
W-2105	28,331	1.3	-2.56	58	363
W-ETS-2008	4 2,908	0.0	0	0	2
W-ETS-20081	B 152,098	6.4	-2.52	58	363
W-ETS-2009	714	0.0	0	0	1
W-ETS-2010	1,006	0.0	0	0	8
W-ETS-20101	315,295	13.8	-1.45	58	363
Total:	500,352	21.5	NI.		

4. Comments:

Facility secured 12/23/11 to 1/4/12 as a safeguard against anticipated freezing conditions during extended holiday week. Facility discovered shutdown 1/6/12 due to high level on condensate tank. Facility was restarted 1/6 @ 14:10 hrs. Several flow matrix tests were performed in the TFE-HS area using VES 12 to evaluate pre and post mechanical fracturing conditions in the subsurface. Therefore, month end volumes for extraction wells and monthly hours of operation may not correlate. VES 12 was discovered inoperable 1/20/12. Tests conducted by EE group confirmed unit experienced catastrophic failure.

5. I certify that the information in this report, to the best of my	knowledge, is true and correct
	8-,
Operator Signature: And Homas	Date: 02-03-2012
operator Signature.	Date: 02-03-2012

Self-Monitoring Report LLNL Vapor Extraction System 12 (VES12) AREA VTFE-HS

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

	Monthly	Instantaneous			Hours	
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.	
W-2105	8,657	1.2	-2.38	54	169	
W-ETS-2008	A 0	0.0	0	0	0	
W-ETS-2008	B 68,977	8.1	-2.23	54	169	
W-ETS-2009	0	0.0	0	0	0	
W-ETS-2010	A 0	0.0	0	0	0	
W-ETS-2010	B 162,156	16.5	-2.14	51	169	
Total:	239,790	25.8				

4. Comments:

Installed rebuilt vacuum unit 2/11/12, system began vacuum extraction 2/15/12. Facility was discovered shutdown 2/22/12 @ 13:00 hrs. due to motor overload, and was offline at recording of month end readings.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-14-2012

Self-Monitoring Report LLNL Vapor Extraction System 12 (VES12) AREA VTFE-HS

- 1. Reporting Period: Business Month <u>March</u> Year <u>2012</u>
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

3. Wellfield Data:

	Monthly Volume(cu. ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)	T(°F)	Hours of Op.
W-2105	39,201	0.3	-1.97	50	656
W-ETS-2008	A 0	0.0	0	0	0
W-ETS-20081	B 515,045	6.7	-1.8	50	656
W-ETS-2009	0	0.0	0	0	0
W-ETS-2010A	A 0	0.0	0	0	0
W-ETS-2010I	69,604	9.8	-1.42	50	395
Total:	623,850	16.9			

4. Comments:

Facility shutdown 3/4/12 at 05:08 hrs due to low discharge separator alarm. Operating liquid was added to blower reservoir and facility was restarted 3/5/12 at 07:39 hrs. Facility shutdown 3/25/12 at 17:30 hrs. due to low discharge separator level alarm. Operating liquid was added to blower reservoir and facility was restarted 3/26/12 @ 09:00 hrs. W-ETS-2010B secured 3/7/12.

I certify that the inf	ormation in this	report, to the bes	t of my knowled	ge, is true and correct.
Operator Signature	$\overline{}$	10		ge, is true and correct.
Operator Signature	Um	Tumas	Dota: 04	05 2012

Self-Monitoring Report LLNL GAC Treatment Unit 01 (GTU01) AREA TFG-1

1. Reporting Per	iod: Business Mon	th <u>January</u>	Year <u>2012</u>	
2. Dates (in bold and <u>underline</u>) treated ground water was discharged				
December January			3 09 10 11 12 3 24 25 26 27	$\frac{13}{28} \frac{14}{29} \frac{15}{30} \frac{31}{31}$
Total monthly time facility operated (hours): 814				
3. Monthly Com	pliance Data:			
Date compliance sampling performed (m/d/y): $01-12-2012$ Influent pH: 7.0 Effluent pH: 7.0 Effluent Temperature (°C): 20.5				
4. Wellfield Data	a:			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpn	<u>1)</u>	
W-1111	407,192	8.4		
Total:	407,192	8.4	q	
5. Discharge Info	ormation:			
Discharge	Location		Receiving Water Station	Volume
Arroyo Seco		TFG-ASW	407,192	
6. Comments:				
7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: Date: 01-31-2012				

Land Observation Report date: TFG-ASW - Arroyo Seco

1.	reporting reflod. Business Worlding January Year 2	2012	
2.	Date compliance sampling performed <u>01-12-2012</u>		
3.	Weather Conditions:		
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	9.81 0.01 4/ ESE	
4.	Receiving Data:		
	Sample pH Temperature (C) Receiving Water 7.0 19.1		
5.	Land Observations, as "Yes" or "No", for reporting r	nonth:	
	Visual Observations	<u>Effluent</u>	Receiving Water
	Floating and Suspended Materials of Waste Origin	No N	No No
	Odor Discoloration and Turbidity Evidence of Beneficial Water Use	Not Required Not Required	No No N/A
6.	Discoloration and Turbidity	Not Required	<u>No</u> <u>N/A</u>
6. 7.	Discoloration and Turbidity Evidence of Beneficial Water Use	Not Required Not Required	s true and correct.

Self-Monitoring Report LLNL GAC Treatment Unit 01 (GTU01) AREA TFG-1

1. Reporting Period	l: Business Mon	th <u>February</u>	Year 2012	
2. Dates (in bold and <u>underline</u>) treated ground water was discharged				
February 01	$\frac{1}{6} \frac{02}{17} \frac{03}{18} \frac{04}{19}$	$ \begin{array}{c cccc} 05 & 06 & 07 & 08 \\ \hline 20 & 21 & 22 & 23 \end{array} $	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{13}{28} \frac{14}{29} \frac{15}{29}$
Total monthly time facility operated (hours): <u>693</u>				
3. Monthly Compliance Data:				
Date compliance sampling performed $(m/d/y)$: Influent pH: Effluent pH: $\frac{7.0}{7.0}$ Effluent Temperature (°C): $\frac{20.8}{1.0}$				
4. Wellfield Data:				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)	
W-1111	366,208	7.8		
Total:	366,208	7.8		
5. Discharge Inforn	nation:		B	
Discharge Lo	ocation		Receiving Water Station	Volume
Arroyo Sec	20		TFG-ASW	366,208
6. Comments:				
7. I certify that the information in this report, to the best of my knowledge, is true and correct Operator Signature: Date: 03-01-2012				

Land Observation Report date: TFG-ASW - Arroyo Seco

1. Reporting Period: Business Month February Year 2012

2.	Date compliance sampling performed <u>02-06-2012</u>		
3.	Weather Conditions:		
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	10.29 0.00 3/ SE	
4.	Receiving Data:		
	Sample Location pH Temperature (C) Receiving Water N/M N/M		
5.	Land Observations, as "Yes" or "No", for reporting r	nonth:	
	Visual Observations	<u>Effluent</u>	Receiving Water
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No Not Required Not Required	No No No N/A
6.	Comments:		
7.	I certify that the information in this report, to the best Operator Signature:	t of my knowledge, i Date: 03-30	

Self-Monitoring Report LLNL GAC Treatment Unit 01 (GTU01) AREA TFG-1

1. Reporting Period: Bu	isiness Month M	arch Y	ear <u>2012</u>	
2. Dates (in bold and <u>underline</u>) treated ground water was discharged				
March $\frac{01}{16}$ $\frac{02}{17}$	$\frac{2}{7}$ $\frac{03}{18}$ $\frac{04}{19}$ $\frac{05}{20}$ $\frac{06}{21}$	$\frac{07}{22} \frac{08}{23}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{2}{27} \frac{13}{28} \frac{14}{29} \frac{15}{30}$
Total monthly time facility operated (hours):				
3. Monthly Compliance	3. Monthly Compliance Data:			
Date compliance sampling performed (m/d/y): Influent pH: Effluent pH: Effluent Temperature (°C): 03-15-2012 7.0 7.0 20.9				
4. Wellfield Data:				
	onthly Instanta	aneous ate(gpm)		
W-1111	387,368	9.0		
Total:	387,368	9.0		
5. Discharge Information	n:			
Discharge Location	<u>on</u>		Receiving Water Station	Volume
Arroyo Seco TFG-ASW 387,368			387,368	
6. Comments:				
7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: Date: 03-30-2012				

Land Observation Report date: TFG-ASW - Arroyo Seco

1.	Reporting Period: Business Month March Year 20	112	
2.	Date compliance sampling performed <u>03-15-2012</u>		
3.	Weather Conditions:		
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	11.8 0.03 6/ SSW	
4.	Receiving Data:		
	Sample Location pH Temperature (C) Receiving Water N/M N/M		
5.	Land Observations, as "Yes" or "No", for reporting r	month:	
	<u>Visual Observations</u>	Effluent	Receiving Water
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No Not Required Not Required	<u>No</u> <u>No</u> <u>No</u> <u>N/A</u>
6.	Odor Discoloration and Turbidity	Not Required	No
6. 7.	Odor Discoloration and Turbidity Evidence of Beneficial Water Use	Not Required Not Required	No No N/A s true and correct.

Self-Monitoring Report LLNL Mini Treatment Unit 02 (MTU02) AREA TFG-N

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31 | January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 | 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 825

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): $\begin{array}{c} \textbf{01-10-2012} \\ \textbf{Influent pH:} & \textbf{7.0} \\ \textbf{Effluent pH:} & \textbf{7.0} \\ \textbf{Effluent Temperature (°C):} & \textbf{21.4} \\ \end{array}$

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1806	146,052	3.0
W-1807	239,446	4.9
Total:	385,498	7.9

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	385,498

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-31-2012

Self-Monitoring Report LLNL Mini Treatment Unit 02 (MTU02) AREA TFG-N

1. Reporting Period: Business Month February Year 2012 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> February <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> Total monthly time facility operated (hours): 703 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 02-06-2012 Influent pH: Effluent pH: Effluent Temperature (°C): 21.6 4. Wellfield Data: Monthly Instantaneous Source Volume(gal) Flow Rate(gpm) W-1806 124,108 3.0 W-1807 202,990 4.9 Total: 327,098 7.8 5. Discharge Information: Receiving Discharge Location Water Station Volume Arroyo Las Positas 327,098 TFC-R003 6. Comments: 7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: _____ Date: 03-01-2012

Self-Monitoring Report LLNL Mini Treatment Unit 02 (MTU02) AREA TFG-N

Reporting Period: Business Month <u>March</u> Year <u>2012</u>
 Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 727

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	03-15-2012
Influent pH:	7.0
Effluent pH:	7.0
Effluent Temperature (°C):	21.5

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1806	128,356	3.0
W-1807	200,945	4.9
Total:	329,301	7.8

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	329.301

6. Comments:

W-1807 well pump removed on 3/29/12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-30-2012

Self-Monitoring Report LLNL Portable Treatment Unit 5 (PTU5) AREA TF406

1. Reporting Period: Business Month January Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31 January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 822

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): $\begin{array}{c} \text{D1-10-2012} \\ \text{Influent pH:} \\ \text{Effluent pH:} \\ \text{Effluent Temperature (°C):} \\ \end{array}$

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1309	215,392	4.4
W-1310	653,698	13.4
Total:	869,090	17.8

5. Discharge Information:

 Discharge Location
 Receiving Water Station
 Volume

 Arroyo Las Positas
 TFC-R003
 869,090

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-09-2012

Self-Monitoring Report LLNL Portable Treatment Unit 5 (PTU5) AREA TF406

1. Reporting Period: Business Month	February	Year 2012
		63-

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): 705

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	02-08-2012
Influent pH:	7.5
Effluent pH:	7.5
Effluent Temperature (°C):	21.3

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)					
W-1309	182,815	4.4					
W-1310	563,956	13.7					
Total:	746,771	18.1					

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	<u>Volume</u>
Arroyo Las Positas	TFC-R003	746,771

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-09-2012

Self-Monitoring Report LLNL Portable Treatment Unit 5 (PTU5) AREA TF406

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 727

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	03-08-2012
Influent pH:	7.5
Effluent pH:	7.5
Effluent Temperature (°C):	<u>21.4</u>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1309	186,376	4.5
W-1310	432,510	10.0
Total:	618,886	14.5

5. Discharge Information:

Discharge Location	Water Station	Volume
Arroyo Las Positas	_TFC-R003	618,886

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 04-05-2012

Self-Monitoring Report LLNL GAC Treatment Unit 03 (GTU03) AREA TF406-NW

1. Reporting Perio	od: Business Mor	th <u>January</u>	Year 2012	
2. Dates (in bold	and <u>underline</u>)	treated ground	water was dischar	ged
	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{8}{3} \frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{1}{2}$	$\frac{12}{27}$ $\frac{13}{28}$ $\frac{14}{29}$ $\frac{15}{30}$ $\frac{31}{21}$
Total monthly	time facility ope	erated (hours):	<u>791</u>	
3. Monthly Comp	liance Data:			
Date compliant Influent pH: Effluent pH: Effluent Temp 4. Wellfield Data:	nce sampling performance sampling performance (°C):	formed (m/d/y):	$ \begin{array}{r} 01-05-2012 \\ \hline 7.0 \\ \hline 7.0 \\ 22.9 \end{array} $	
4. Weillield Data.				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpi	<u>m)</u>	
W-1801	177,330	3.6		
Total:	177,330	3.6		
5. Discharge Infor	mation:			
Discharge L	ocation		Receiving Water Station	Volume
_Arroyo L	as Positas		TFC-R003	177,330
carbon place			arbon in series from the two carbons ro	
7. I certify that the Operator Signature	1/11/1//	fis report, to the		edge, is true and correct. 01-31-2012

Self-Monitoring Report LLNL GAC Treatment Unit 03 (GTU03) AREA TF406-NW

1. Reporting Period: Business Month February Year 2012

2. Dates (in bole	d and underline)	treated ground w	ater was discharge	d
February	$ \begin{array}{c cccccccccccccccccccccccccccccccc$	$ \begin{array}{c cccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{13}{28} \frac{14}{29} \frac{15}{29}$
Total month	ly time facility ope	rated (hours):	693	
3. Monthly Com	pliance Data:			
Influent pH: Effluent pH: Effluent Ten	ance sampling performance sampling performance (°C):	ormed (m/d/y):	$\begin{array}{r} \underline{02\text{-}02\text{-}2012} \\ \underline{7.0} \\ \underline{7.0} \\ \underline{21.9} \end{array}$	
4. Wellfield Data	ů.			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)	r	
W-1801	153,474	3.8		
Total:	153,474	3.8		
5. Discharge Info	rmation:			
Discharge 1	Location		Receiving Water Station	Volume
_Arroyo I	Las Positas		TFC-R003	153,474
6. Comments:				
7. I certify that the Operator Signatur	Ment /	is report, to the bo	est of my knowled Date: 03	ge, is true and correct

Self-Monitoring Report LLNL GAC Treatment Unit 03 (GTU03) AREA TF406-NW

1. Reporting Perio	d: Business Mor	th <u>March</u>	ear <u>2012</u>							
2. Dates (in bold and <u>underline</u>) treated ground water was discharged										
March $\underline{0}$	$\frac{1}{6}$ $\frac{02}{17}$ $\frac{03}{18}$ $\frac{04}{19}$	$\frac{05}{20} \ \frac{06}{21} \ \frac{07}{22} \ \frac{08}{23}$	$\frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{12}{25}$	$\frac{2}{7} \frac{13}{28} \frac{14}{29} \frac{15}{30}$						
Total monthly	time facility ope	erated (hours):	716							
3. Monthly Compl	iance Data:									
Date compliance sampling performed (m/d/y):										
4. Wellfield Data:										
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)							
W-1801	144,953	3.4								
Total:	144,953	3.4								
5. Discharge Inform	nation:		hand out the same							
Discharge Lo	ocation		Receiving Water Station	Volume						
Arroyo La	s Positas		TFC-R003	_144,953						
6. Comments:										
7. I certify that the Operator Signature:	Voud 1	nis report, to the b		dge, is true and correct. 3-30-2012						

Self-Monitoring Report LLNL Solar Treatment Unit 09 (STU09) AREA TF518-N

1. Reporting Per	riod:	Busi	ness	Mo	nth	<u>Ja</u>	nuai	<u>ry</u>	Year	<u>201</u> 2	2					
2. Dates (in bol	d an	d <u>un</u>	derli	ne)	trea	ted g	groun	ıd wa	ater v	vas d	isch	arge	d			
December January	29 01 16	30 02 17		04 19		06 21		08 23		10 25	11 26	12 27	13 28	14 29	15 30	
Total month	ly tir	ne fa	cilit	у ор	erate	d (ho	ours)	: _	<u>0</u>							
3. Monthly Com	pliar	nce I)ata:													
Date compli Influent pH: Effluent pH: Effluent Ten	npera				form	ed (1	m/d/y	y): <u>N</u>	ot M	<u>Ieası</u>	ired					
4. Wellfield Data	a:															
Source		Mont Volu		gal)			ineoi ate(g									
W-1410				0			0.0)								
Total:	-			0			0.0									
5. Discharge Info	orma	tion:							_							
Discharge	Loca	tion							Receiving Water Station Volume							
Arroyo l	Las I	Posit	<u>as</u>						TI	FC-F	2003			_	0	
6. Comments: This treatm in the facili waste gene	ity in	fluei	nt. T	he fa	acilit	y wi	on 2 II be	-20-0 resta	08 du arted	e to once	eleva a sc	ated olutio	tritiu on fo	m ac r mix	tivitie ked	:s
7. I certify that th		orma	Lu		is re	port.	to th	ne be	st of				ge, is		and c	orrect

Self-Monitoring Report LLNL Solar Treatment Unit 09 (STU09) AREA TF518-N

1. Reporting Per	iod:	Busi	ness	Moi	nth	_Fe	brua	ary	Yea	r <u>20</u>	12					
2. Dates (in bol	d and	d <u>un</u>	derli	ne)	trea	ted g	groun	ıd wa	ater v	vas d	isch	arge	d			
January February	31 01 16	02 17				06 21	07 22		09 24	10 25	11 26	12 27	13 28	14	15	
Total month	ly tin	ne fa	cilit	у ор	erate	d (ho	ours)	: _	<u>0</u>							
3. Monthly Com	plian	ce D	ata:													
Date compliant ph: Effluent ph: Effluent Ten					form	ied (i	m/d/y	y): <u>N</u>	ot M	<u>leası</u>	ıred					
4. Wellfield Data	ı:															
Source		Mont /olui		gal)			aneou ate(g									
W-1410				0			0.0)								
Total:	-			0			0.0)	_							
5. Discharge Info	rmat	ion:							D							
Discharge	Loca	tion								eivin er St	-	1	\underline{V}	olun	<u>ne</u>	
Arroyo I	Las P	Posita	<u>as</u>						_T]	FC-F	<u> 2003</u>			· <u>-</u>	0	
6. Comments: This treatm in the facili waste gene	ty in	fluer	it. T	he fa	acilit	ty wi	on 2 II be	-20-0 resta	08 du arted	e to once	eleva e a so	ated olutio	tritiu on fo	m ac r mix	tivitie ed	es
7. I certify that the	e info	orma			is re					т у 1	knov	vledg	ge, is	true	and c	orrec
Operator Signatur	re:		0	JU	#2T/1	14	Lyra	gr	~	<u>'</u>	Date	: <u>02</u> -	28-2	2012		

Self-Monitoring Report LLNL Solar Treatment Unit 09 (STU09) AREA TF518-N

1. Reporting Per	iod:	Busi	ness	Moi	nth	_M	arch	<u>Y</u>	ear <u>2</u>	012						
2. Dates (in bold and <u>underline</u>) treated ground water was discharged																
February March	29 01 16	02 17		04 19		06 21	07 22		09 24	10 25	11 26	12 27	13 28	14 29	15	
Total monthly time facility operated (hours): _0																
3. Monthly Com	pliar	ice D	ata:													
Date compliant ph: Effluent ph: Effluent Ten					form	ed (1	m/d/y	y): <u>N</u>	ot M	<u>[easi</u>	ured					
4. Wellfield Data	ı:															
Source		Mont Volu		gal)			neou ate(g									
W-1410				0			0.0)								
Total:				0			0.0)								
5. Discharge Info	rmat	tion:														
Discharge	Loca	tion								eivin er St	-	1	\underline{V}	olun	<u>ne</u>	
Arroyo I	Las I	Posit	<u>as</u>						_TI	FC-I	2003			_	0	
6. Comments: This treatm in the facili waste gene	ty in	fluei	nt. T	he fa	acilit	y wi	on 2 II be	-20-0 resta	08 du arted	e to	elev e a so	ated olutio	tritiu on fo	m ac r mix	tivitie ed	ès
7. I certify that the		Orma	tion Cru	in th	1/	/	, to th		st of				ge, is -29-2		and c	orrec

Self-Monitoring Report LLNL Treatment Facility 518-HDTANK (TF518-HDTANK) AREA TF518-PZ

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 24 25 26 27 28 29 30 31

January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 694

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1615	83	0.0
W-518-1913	0	0.0
W-518-1914	0	0.0
W-518-1915	30	0.0
SVB-518-201	0	0.0
SVB-518-204	0	0.0
Total:	113	0.0

5. Discharge Information:

Discharge Location	Water Station	Volume
West Perimeter Drainage Channel	TFB-R002	113

6. Comments:

Facility operations secured 12/23/11 in advance of extended holiday week. Facility operations resumed 1/3/12. W-1615 pneumatic pump installed and groundwater extraction restarted 1/9/12. Transferred 674 gallons of groundwater from this facility to TFB main for treatment 1/20/12.

7. I certify that the information in this report, to the best of my	knowledge, is true and correct
3	and confect.
Operator Signature:	Date: 02-01-2012

Self-Monitoring Report LLNL Treatment Facility 518-HDTANK (TF518-HDTANK) AREA TF518-PZ

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): 697

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-1615	159	0.0
W-518-1913	0	0.0
W-518-1914	0	0.0
W-518-1915	44	0.0
SVB-518-201	0	0.0
SVB-518-204	0	0.0
Total:	203	0.0

5. Discharge Information:

Discharge Location	Water Station	Volume
West Perimeter Drainage Channel	TFB-R002	203

6. Comments:

End month volumes entered for W-1615 may not be accurate, a result of sand/silt being extracted from well causing erratic groundwater totalizer operation. Groundwater extracted from this facility is treated at TFB main, therefore compliance sampling is not required.

7. I certify that the information in this report, to the best of my	knowledge, is true and correct
	-8-, 12 mus and concer
Operator Signature: Jame Homes	Date: 03-01-2012
	Date. 03-01-2012

Self-Monitoring Report LLNL Treatment Facility 518-HDTANK (TF518-HDTANK) AREA TF518-PZ

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u>

Total monthly time facility operated (hours): __718

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1615	96	0.0
W-518-1913	0	0.0
W-518-1914	0	0.0
W-518-1915	54	0.0
SVB-518-201	0	0.0
SVB-518-204	0	0.0
Total:	<u>150</u>	0.0

5. Discharge Information:

Discharge Location	Water Station	Volume
West Perimeter Drainage Channel	_TFB-R002	150

6. Comments:

End month volumes entered for W-1615 may not be accurate, a result of sand/silt being extracted from well causing erratic groundwater totalizer operation. Groundwater extracted from this facility is treated at TFB main, therefore compliance sampling is not required.

7. I certify that the information in this report, to the best of my knowledge, is true and correct
11
Operator Signature: Date: 04.02 2012

___Date: **04-02-2012**

Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 1 (CRD1) AREA TF5475-1

1. Reporting Po	eriod:	Busi	iness l	Mor	ıth	_Ja	nuar	<u>y</u> `	Y ear	2012	<u>2</u>					
2. Dates (in bo	old an	d <u>un</u>	derlin	<u>ne</u>)	trea	ted g	roun	d wa	iter v	vas d	isch	arge	d			
December January	29 01 16	30 02 17		04 19	05 20	06 21	07 22	08 23		10 25	11 26	12 27	13 28	14 29	15 30	31
Total mont	thly ti	me fa	acility	оре	erate	d (ho	ours)	: _	0							
3. Monthly Co	mplia	nce I	Data:													
Date comp Influent pl Effluent pl Effluent To	I: I:				form	ied (i	m/d/	y): <u>N</u>	ot M	Ieası	ured					
4. Wellfield Da	ata:															
Source		Mon Volu	thly ime(ga	<u>al)</u>			aneo	us gpm)								
W-1302-	-2			0			0.0)								
Total:				0			0.0	<u>)</u>								
5. Discharge In	forma	ation:	:													
Discharg	e Loc	ation	1							eivii ter S		<u>n</u>	Ž	/olui	ne	
CRD-1	inje	ction								/-130	02-1				_0	
6. Comments: The treat once a so												y wil	l be	resta	rted	

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

____ Date: <u>02-09-2012</u>

Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 1 (CRD1) AREA TF5475-1

1. Reporting Per	iod:	Busi	ness	Mor	ıth	Fe	brua	ıry	Yea	r <u>20</u> 1	12					
2. Dates (in bole	d and	d <u>un</u>	derli	<u>ne</u>)	trea	ted g	roun	ıd wa	ater v	vas d	lisch	argeo	i			
February	01 16	02 17	03 18			06 21			09 24	10 25	11 26	12 27		14 29	15	
Total month	ly tir	ne fa	acilit	у ор	erate	d (ho	ours)	: _	<u>0</u>							
3. Monthly Com	pliar	nce I	Data:													
Date compli Influent pH: Effluent pH: Effluent Ter					forn	ned (m/d/	y): <u>N</u>	lot M	<u>Ieas</u>	ured					
4. Wellfield Dat	a:															
Source		Monthly Instantaneous Volume(gal) Flow Rate(gpm)														
W-1302-2	2			0			0.0	0								
Total:	5)			<u>0</u>			0.	0	=							
5. Discharge Inf	orma	ation	:						Day	ceivi	nα					
Discharge	Loc	ation	<u>1</u>								Static	<u>on</u>	,	Volu	me	
CRD-1	inje	ction	Ī							V-13	02-1				_0	
6. Comments: The treatmonce a sol												y wi	ll be	resta	arted	
7. I certify that t Operator Signat		0	natio	n in	this	repoi	t, to	the l	pest o			owled te: <u>0.</u>				l correct

Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 1 (CRD1) AREA TF5475-1

1. Reporting Per	od: Busin	ess Moi	nth _	March	<u>Y</u>	ear <u>2</u>	012						
2. Dates (in bold and <u>underline</u>) treated ground water was discharged													
March		03 04 18 19		06 07 21 22	08 23	09 24	10 25	11 26	12 27	13 28	14 29	15 30	
Total month	ly time fac	ility op	erated	(hours)): _	<u>0</u>							
3. Monthly Com	pliance Da	nta:											
Date compli Influent pH: Effluent pH: Effluent Ten			rforme	d (m/d/	(y): <u>N</u>	Not M	1eas	ured					
4. Wellfield Data	a:												
Source	Montl Volur	nly ne(gal)		antaneo v Rate(<u>)</u>							
W-1302-2		0		0.	0								
Total:		<u>0</u>		<u>0.</u>	0		937 						
5. Discharge Info	ormation:					Do	ceivi	na					
Discharge	Location						iter S	-	<u>on</u>	23	Volu	me	
CRD-1	injection						V-13	02-1				_0	
6. Comments: The treatment facility was shut down on 7/27/07. The facility will be restarted once a solution for mixed waste generation is implemented.													
7. I certify that the information in this report, to the best of my knowledge, is true and correct Operator Signature: Date: 04-05-2012													

Self-Monitoring Report LLNL GAC Treatment Unit 09 (GTU09) AREA TF5475-2

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u> 2. Dates (in **bold** and underline) treated ground water was discharged December 29 30 31 <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> 08 <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> January $\overline{16}$ $\overline{17}$ $\overline{18}$ $\overline{19}$ $\overline{20}$ $\overline{21}$ $\overline{22}$ $\overline{23}$ $\overline{24}$ $\overline{25}$ $\overline{26}$ $\overline{27}$ $\overline{28}$ $\overline{29}$ $\overline{30}$ Total monthly time facility operated (hours): 756 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 01-10-2012 Influent pH: 7.0 Effluent pH: 7.0 Effluent Temperature (°C): 19.8 4. Wellfield Data: Monthly Instantaneous Volume(gal) Source Flow Rate(gpm) W-1108 195,048 4.0 W-1415 0.0 Total: 195,048 4.0 5. Discharge Information: Receiving Discharge Location Water Station Volume Arroyo Las Positas TFC-R003 195,048 6. Comments: Facility was secured at 0800 hrs. on 1-7-12 for carbon change out and restarted at 0800hrs. on 1-9-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Self-Monitoring Report LLNL GAC Treatment Unit 09 (GTU09) **AREA TF5475-2**

1. Reporting Period: Business Month February Year 2012

January

2. Dates (in $\,$ bold and $\,$ $\,$ underline $\,$) treated ground water was discharged

	$ \begin{array}{c cccc} 01 & 02 & 03 & 04 \\ \hline 16 & 17 & 18 & 19 \end{array} $	$\frac{05}{20} \frac{06}{21} \frac{07}{22} \frac{08}{23}$	$\frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{1}{2}$	$\frac{2}{7} \frac{13}{28} \frac{14}{29} \frac{15}{29}$	
Total monthl	y time facility op	erated (hours):	718		
3. Monthly Comp	oliance Data:				
Influent pH: Effluent pH:	nce sampling per	formed (m/d/y):	$\begin{array}{r} \underline{02\text{-}02\text{-}2012} \\ \underline{7.0} \\ \underline{7.0} \\ \underline{18.9} \end{array}$		
4. Wellfield Data	:				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)			
W-1108 W-1415	193,813 0	4.5 0.0			
Total:	193,813	4.5			
	rmation:				
5. Discharge Info	manon.				
Discharge Info			Receiving Water Station	<u>Volume</u>	
Discharge I				<u>Volume</u> 	
Discharge I	ocation		Water Station		

Self-Monitoring Report LLNL GAC Treatment Unit 09 (GTU09) AREA TF5475-2

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$ \begin{array}{c cccc} $		$\frac{13}{28} \frac{14}{29} \frac{15}{29}$				
Total monthly time facility operated (hours): 694								
3. Monthly Com	ipliance Data:							
Influent pH: Effluent pH		formed (m/d/y):	$\begin{array}{r} \underline{03\text{-}05\text{-}2012} \\ \underline{7.0} \\ \underline{7.0} \\ \underline{19.1} \end{array}$					
4. Wellfield Dat	a:							
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)						
W-1108 W-1415	168,467 0	4.0 0.0						
Total:	168,467	4.0						
5. Discharge Inf	ormation:							
Discharge	Location	Receiving Water Station	Volume					
Arroyo	Las Positas	TFC-R003	_168,467					
6. Comments:								
		/ /	est of my knowled	dge, is true and correct				
Operator Signatu	ure: Mest ((me)	Date: 0 4	4-02-2012				

Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 2 (CRD2) AREA TF5475-3

- 1. Reporting Period: Business Month _______ Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 29 30 31 January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): _0

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1604	0	0.0
W-1605	0	0.0
W-1608	0	0.0
W-1609	0	0.0
Total:	0	0.0

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
CRD-2 injection	W-1610	_0

6. Comments:

The treatment facility was shut down on 8/31/07. The facility will be restarted once a solution for mixed waste generation is implemented.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-09-2012

Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 2 (CRD2) AREA TF5475-3

1. Reporting F	Period: Business	Month 1	February	Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): $\underline{0}$

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-1604	0	0.0
W-1605	0	0.0
W-1608	0	0.0
W-1609	0	0.0
Total:	<u>0</u>	0.0

5. Discharge Information:

Discharge Location	Water Station	Volume
CRD-2 injection	<u>W-1610</u>	_0

Receiving

6. Comments:

The treatment facility was shut down on 8/31/07. The facility will be restarted once a solution for mixed waste generation is implemented.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-09-2012

Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 2 (CRD2) AREA TF5475-3

1. Reporting Period: Business Month <u>March</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): _0

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1604	0	0.0
W-1605	0	0.0
W-1608	0	0.0
W-1609	0	0.0
Total:	<u>0</u>	0.0

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
CRD-2 injection	W-1610	0

6. Comments:

The treatment facility was shut down on 8/31/07. The facility will be restarted once a solution for mixed waste generation is implemented.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 04-05-2012

Self-Monitoring Report LLNL Vapor Extraction System 08 (VES08) AREA VTF406-HS

- 1. Reporting Period: Business Month January Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December 24 25 26 27 28 29 30 31

January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

3. Wellfield Data:

	Monthly	Instantaneous			Hours	
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.	
W-217	620,267	15.7	-3.17	51	691	
W-514-2007A	. 0	0.0	0	0	0	
W-514-2007B	409,561	11.1	-3.51	51	691	
Total:	1,029,828	26.8				

4. Comments:

Facility secured 12/23/11 to protect unit due to predicted low ambient temperatures over extended holiday week. Facility was reactivated 1/3/12. Due to condensate affecting operation of facility instrumentation, end month volumes entered for reporting month may not be accurate.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-15-2012

Self-Monitoring Report LLNL Vapor Extraction System 08 (VES08) AREA VTF406-HS

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

Source	Monthly Volume(cu. ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)		Hours of Op.
W-217	636,848	15.2	-3.1	68	709
W-514-2007A	0	0.0	0	0	0
W-514-2007B	339,782	12.9	-3.44	68	709
Total:	976,630	28.1			

4. Comments:

Due to condensate accumulating and intermittently disrupting operation of facility instrumentation, end month volumes entered for reporting month may not be accurate.

5. I certify that the information in this rep	port, to the best of my	knowledge, is true	and correct
	. /		
Operator Signature:	Munos	Date: 03-14-2012	

Self-Monitoring Report LLNL Vapor Extraction System 08 (VES08) AREA VTF406-HS

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

3. Wellfield Data:

	Monthly <u>Volume(cu. ft)</u>	Instantaneous Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	Hours of Op.
W-217 W-514-2007A W-514-2007B		14.5 0.0 10.7	-2.97 0 -3.27	54 0 54	716 0 716
Total:	1,045,192	25.2			

4. Comments:

End month volumes for extraction wells were calculated from individual flow measurements, and not derived from facility totalizer values.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 04-05-2012

1. Reporting Period: Business Month January Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-2204	0	0.0	0	0	0
W-2205	0	0.0	0	0	0
W-2206	0	0.0	0	0	0
W-2207A	0	0.0	0	0	0
W-2207B	218,620	6.0	-6	54	815
W-2208A	0	0.0	0	0	0
W-2208B	396,498	7.8	-5.3	54	815
Total:	615,118	13.9			

4. Comments:

Due to condensate intermittently disrupting operation of facility instrumentation, extraction well end month cumulative volumes entered for reporting month may not be accurate.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-02-2012

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

	Monthly Ins	stantaneous			Hours
Source	Volume(cu. ft) Flo	ow Rate(scfm)	P(in. Hg)	$T(^{o}F)$	of Op.
W-2204	0	0.0	0	0	0
W-2205	0	0.0	0	0	0
W-2206	0	0.0	0	0	0
W-2207A	217	0.0	0	0	0
W-2207B	238,083	7.1	-5.9	50	.701
W-2208A	357	0.0	0	0	0
W-2208B	292,924	7.1	-5.3	50	701
Total:	531,581	14.2			

4. Comments:

Frequent accumulation of condensate disrupt operation of flow and pressure instrumentation at this facility. Therefore end month cumulative volumes entered for operating extraction wells may not be accurate.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-01-2012

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft)	$\underline{ft)} \ \underline{Flow} \ \underline{Rate(scfm)} \qquad \underline{P(in. Hg)} \ \underline{T(^oF)} \ \underline{o}$		of Op.	
W-2204	0	0.0	0	0	0
W-2205	0	0.0	0	0	0
W-2206	0	0.0	0	0	0
W-2207A	0	0.0	0	0	0
W-2207B	261,591	6.3	-5.6	60	710
W-2208A	0	0.0	0	0	0
W-2208B	281,598	6.8	-5	60	710
Total:	543,189	13.0			

4. Comments:

Frequent accumulation of condensate disrupted operation of flow and pressure instrumentation at this facility. Therefore end month cumulative volumes entered for operating extraction wells may not be accurate.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 04-03-2012

- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December 24 25 26 27 28 29 30 31 January 01 02 03 04 05 06

3. Wellfield Data:

	Weekly	Instantaneous		I	Hours	
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u> (of Op.	
W-1615	0	0.0	0	0	0	
W-518-1913	0	0.0	0	0	0	
W-518-1914	0	0.0	0	0	0	
W-518-1915	4,719	1.1	-26.5	58	72	
SVB-518-201	0	0.0	0	0	0	
SVB-518-204	0	0.0	0	0	0	
Total:	4,719	<u>1.1</u>				

4. Comments:

Facility operations secured 12/23/11 in advance of extended holiday week. Operations resumed 1/3/12. W-1615 vapor extraction discontinued due to accumulation of sediment in well casing.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-03-2012

1. Reporting Period: Business Month January Week: 2 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

January <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	28,325	2.8	-21	48	169
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	10,116	1.0	-22	48	169
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	38,441	3.8			

4. Comments:

W-1615 vapor extraction operations restarted 1/9/12.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-03-2012

1. Reporting Period: Business Month January Week: 3 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

January <u>14 15 16 17 18 19 20</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	30,582	3.0	-20.5	50	170
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	10,194	1.0	-21.8	50	170
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	40,776	4.0			

4. Comments:

5. I certify that the in	formation in this	report, to the l	best of my	knowledge, is true	and correct.
/	Office and the second	A A			
Operator Signature	ans	Juma	2	Date: 02-03-2012	

1. Reporting Period: Business Month January Week: 4 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

January <u>21 22 23 24 25 26 27</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	31,872	3.2	-21	56	166
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	9,960	1.0	-21	56	166
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	41,832	4.2			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-03-2012

1. Reporting Period: Business Month February Week: 1 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

January February

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	33,403	3.3	-20.5	50	169
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	9,110	0.9	-21.5	50	169
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	42,513	4.2			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

___ Date: 03-01-2012 Operator Signature:

1. Reporting Period: Business Month February Week: 2 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

February <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-1615	34,333	3.4	-20	46	168
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	9,088	0.9	-21.5	46	168
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	43,421	4.3			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-01-2012

- 1. Reporting Period: Business Month February Week: 3 Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

February <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> <u>16</u> <u>17</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	$T(^{o}F)$	of Op.
W-1615	34,129	3.4	-20.5	43	167
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	9,034	0.9	-21.6	43	167
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	43,163	4.3			

4. Comments:

5.	I certify	that the	information	n this	report,	to the	best of	f my	knowle	edge, i	is true and	correct
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am Thomas Date: 03-01-2012 Operator Signature:

1. Reporting Period: Business Month February Week: 4 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

February <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	33,026	3.3	-20	50	167
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	9,007	0.9	-21	50	167
SVB-518-201	. 0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	42,033	4.2			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-01-2012

1. Reporting Period: Business Month March Week: 1 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

February <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> March

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	34,170	3.4	-20.2	40	168
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	9,045	0.9	-21.7	40	168
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	43,215	4.3			

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т.		v.			CI	LO	

5. I certify that the information in this report, to the best of m	y knowledge, is true and correct.
50 Ahoma	
Operator Signature:	_ Date: <u>04-02-2012</u>

1. Reporting Period: Business Month March Week: 2 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

March

03 04 05 06 07 08 09

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	35,091	3.5	-20	39	167
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	9,023	0.9	-21	39	167
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	44,114	4.4			

4. Comments:

. I certify that the information in this repor	t, to the best of my knowledge, is true and correct.
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Operator Signature: Date: 04-02-2012

1. Reporting Period: Business Month March Week: 3 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

March <u>10 11 12 13 14 15 16</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours	
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.	
W-1615	36,245	3.6	-19.7	52	168	
W-518-1913	0	0.0	0	0	0	
W-518-1914	0	0.0	0	0	0	
W-518-1915	9,061	0.9	-21	52	168	
SVB-518-201	0	0.0	0	0	0	
SVB-518-204	0	0.0	0	0	0	
Total:	45,306	4.5				

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 04-02-2012

1. Reporting Period: Business Month March Week: 4 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

March

<u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source .	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-1615	37,340	3.7	-19.2	38	168
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	8,074	0.8	-20	38	168
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	45,414	4.5			

4. Comments:

5. I certify that the information in this report, to the	he best of my knowledge, is true and correct.
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Operator Signature: Date: 04-02-2012

1. Reporting Period: Business Month March Week: 5 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

March

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	$T(^{o}F)$	of Op.
W-1615	37,318	3.7	-19.8	50	168
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	8,069	0.8	-21.5	50	168
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	45,387	4.5			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 04-02-2012

1. Reporting Period: Business Month <u>January</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December 29 30 31 January 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

3. Wellfield Data:

	Monthly	Instantaneous		ŀ	Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>Γ(°F)</u> ς	of Op.
W-ETS-507	0	0.0	0	0	0
W-1605	0	0.0	0	0	0
W-1608	0	0.0	0	0	Õ
W-2211	0	0.0	0	0	Õ
W-2212	0	0.0	Õ	Ô	0
W-2302	0	0.0	Õ	0	0
W-2303	0	0.0	ő	0	0
SVI-ETS-504	0	0.0	0	0	0
Total:	0	0.0			

4. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
VTF5475 Vapor Injection Well	SVI-ETS-505	_0

5. Comments:

This treatment facility was shut down on 10-12-07 due to a FY2008 funding reduction. The facility will be restarted once a solution for mixed waste generation is implemented.

6. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 02-09-2012

1. Reporting Period: Business Month February Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

February 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

	Monthly	Instantaneous		F	Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u> c	of Op.
W-ETS-507	0	0.0	0	0	0
W-1605	0	0.0	0	0	0
W-1608	0	0.0	0	0	0
W-2211	0	0.0	0	0	0
W-2212	0	0.0	0	0	0
W-2302	0	0.0	0	0	0
W-2303	0	0.0	0	Õ	0
SVI-ETS-504	0	0.0	0	0	0
Total:		0.0			

4. Discharge Information:

	Receiving	
Discharge Location	Water Station	<u>Volume</u>
VTF5475 Vapor Injection Well	SVI-ETS-505	_0

5. Comments:

This treatment facility was shut down on 10-12-07 due to a FY2008 funding reduction. The facility will be restarted once a solution for mixed waste generation is implemented.

6. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 03-09-2012

1. Reporting Period: Business Month March Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

March 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	$\underline{T({}^{o}F)}$	of Op.
W-ETS-507	0	0.0	0	0	0
W-1605	0	0.0	0	0	0
W-1608	0	0.0	0	0	0
W-2211	0	0.0	0	0	0
W-2212	0	0.0	0	0	0
W-2302	0	0.0	0	0	0
W-2303	0	0.0	0	0	0
SVI-ETS-504	0	0.0	0	0	0
Total:	0	0.0			

4. Discharge Information:

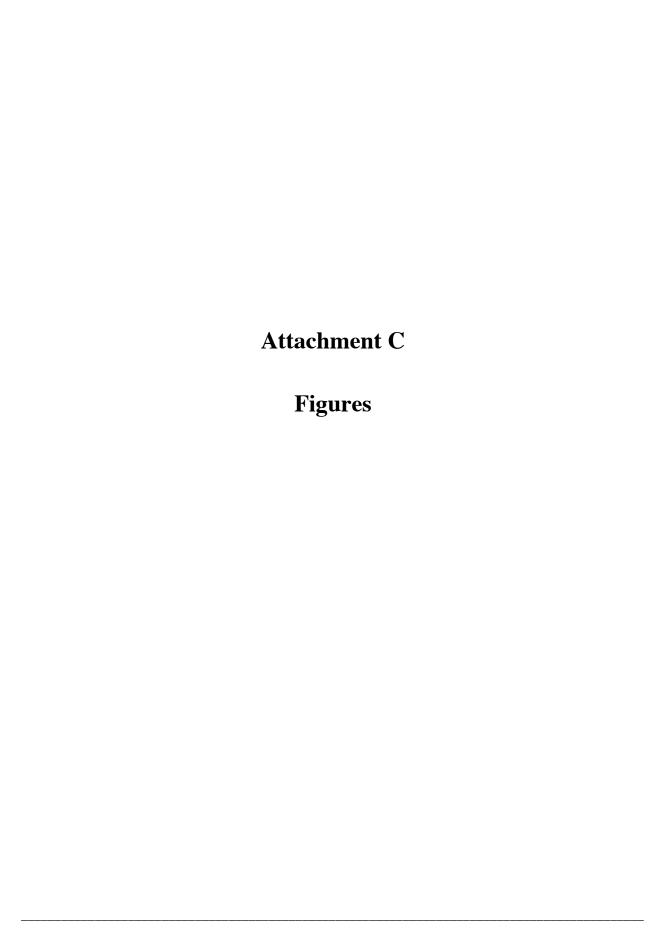
	Receiving			
Discharge Location	Water Station	<u>Volume</u>		
VTF5475 Vapor Injection Well	_SVI-ETS-505	0		

5. Comments:

This treatment facility was shut down on 10-12-07 due to a FY2008 funding reduction. The facility will be restarted once a solution for mixed waste generation is implemented.

6. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 04-05-2012



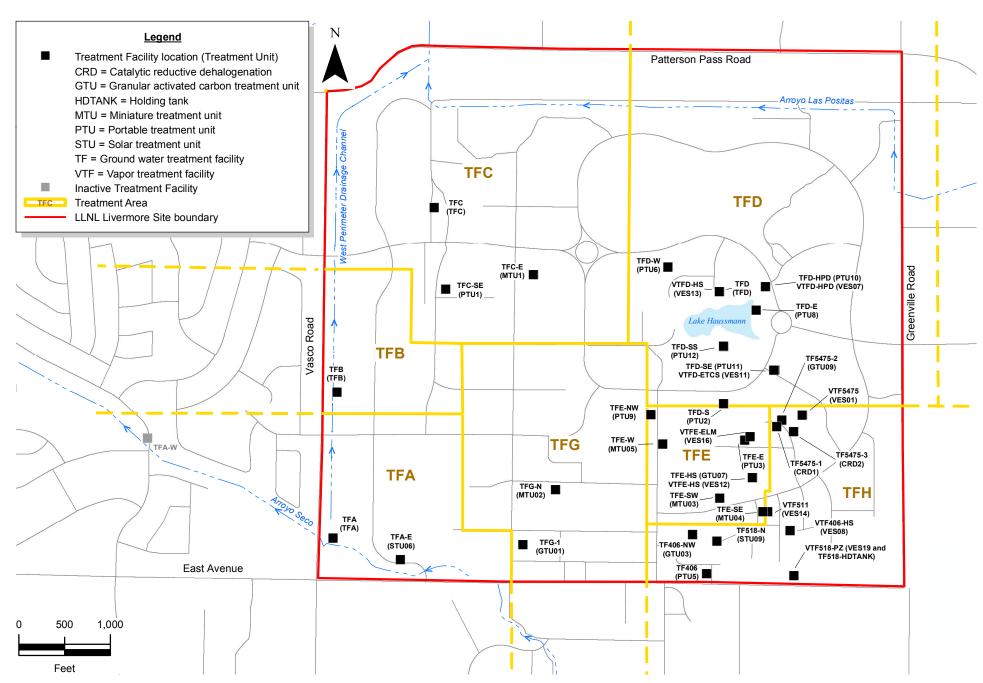


Figure 1. Livermore Site treatment areas and treatment facility locations.

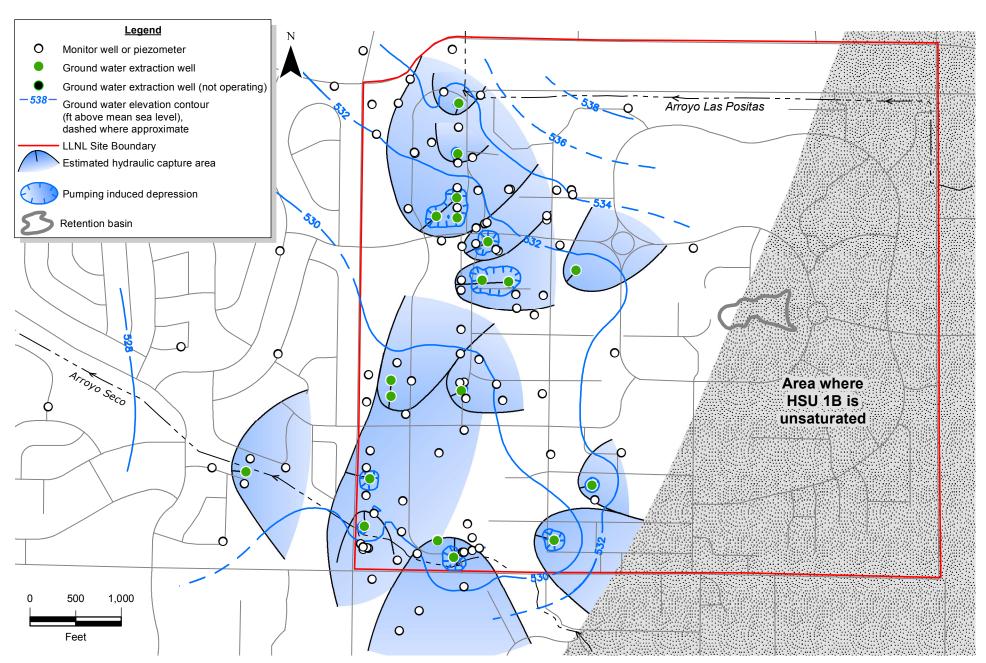


Figure 2. Ground water elevation contour map based on 118 wells completed within HSU-1B showing estimated hydraulic capture areas, LLNL and vicinity, first quarter 2012.

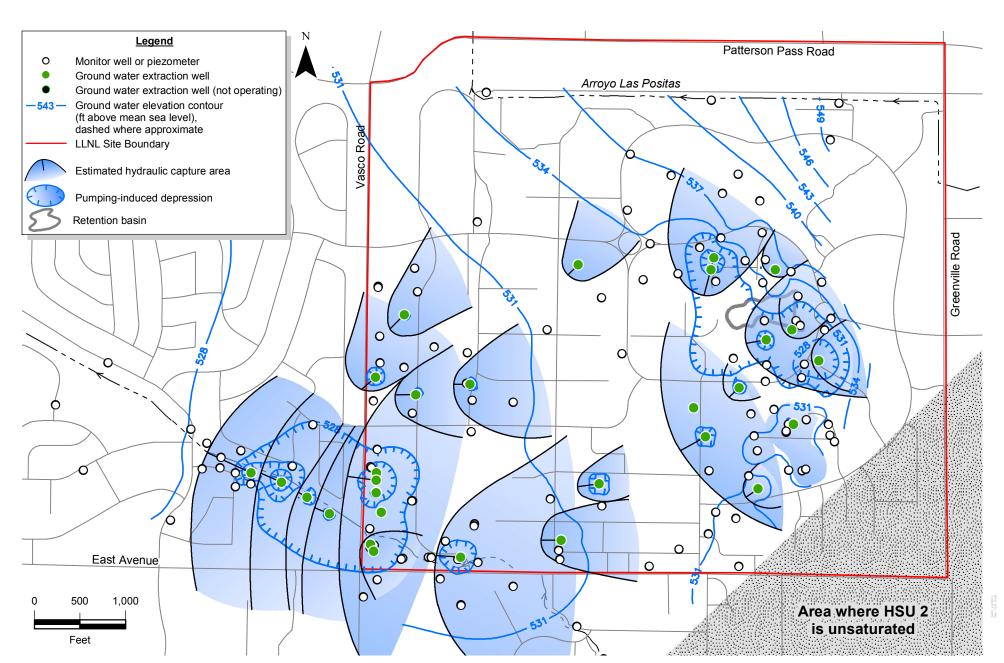


Figure 3. Ground water elevation contour map based on 153 wells completed within HSU-2 showing estimated hydraulic capture areas, LLNL and vicinity, first quarter 2012.

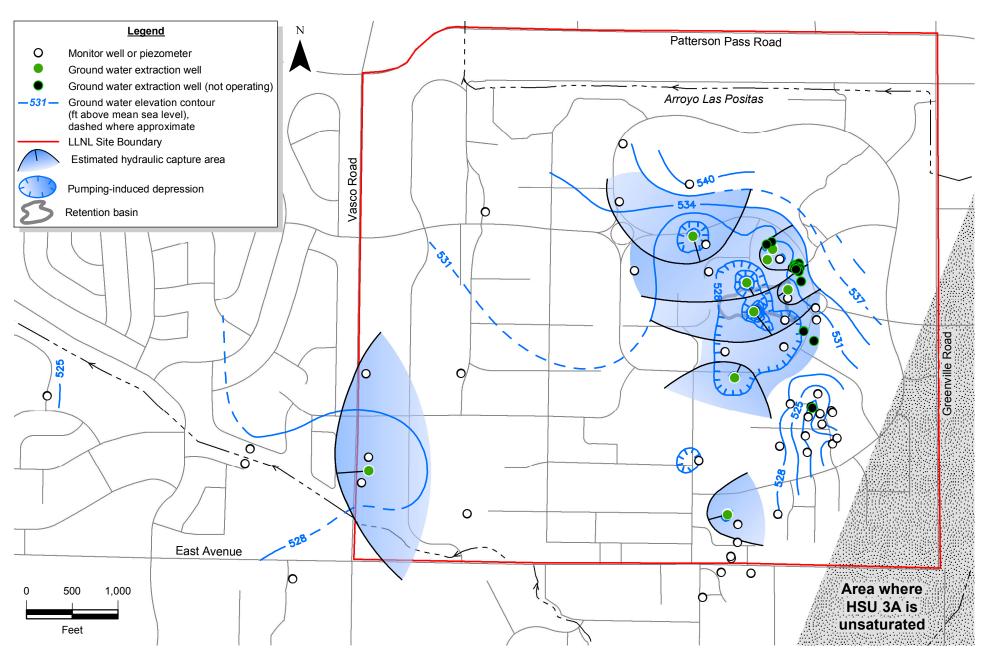


Figure 4. Ground water elevation contour map based on 74 wells completed within HSU-3A showing estimated hydraulic capture areas, LLNL and vicinity, first quarter 2012.

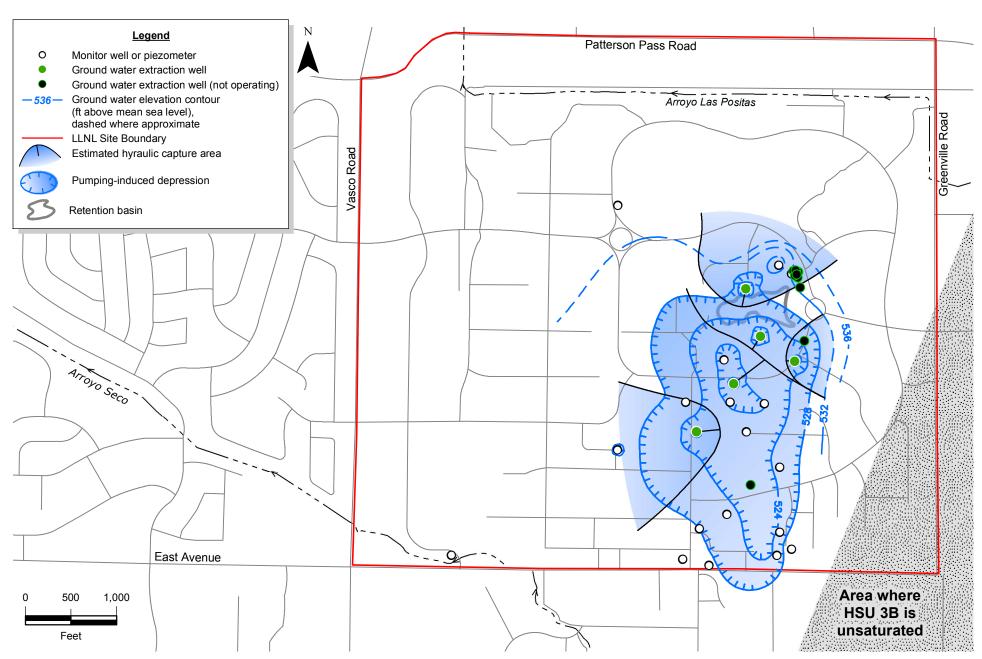


Figure 5. Ground water elevation contour map based on 33 wells completed within HSU-3B showing estimated hydraulic capture areas, LLNL and vicinity, first quarter 2012.

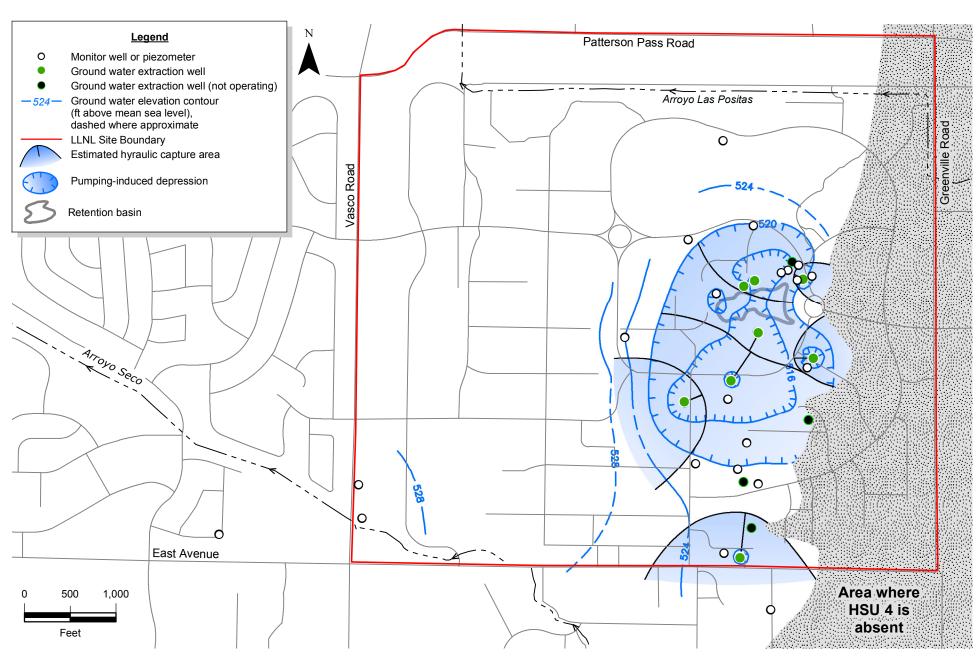


Figure 6. Ground water elevation contour map based on 33 wells completed within HSU-4 showing estimated hydraulic capture areas, LLNL and vicinity, first quarter 2012.

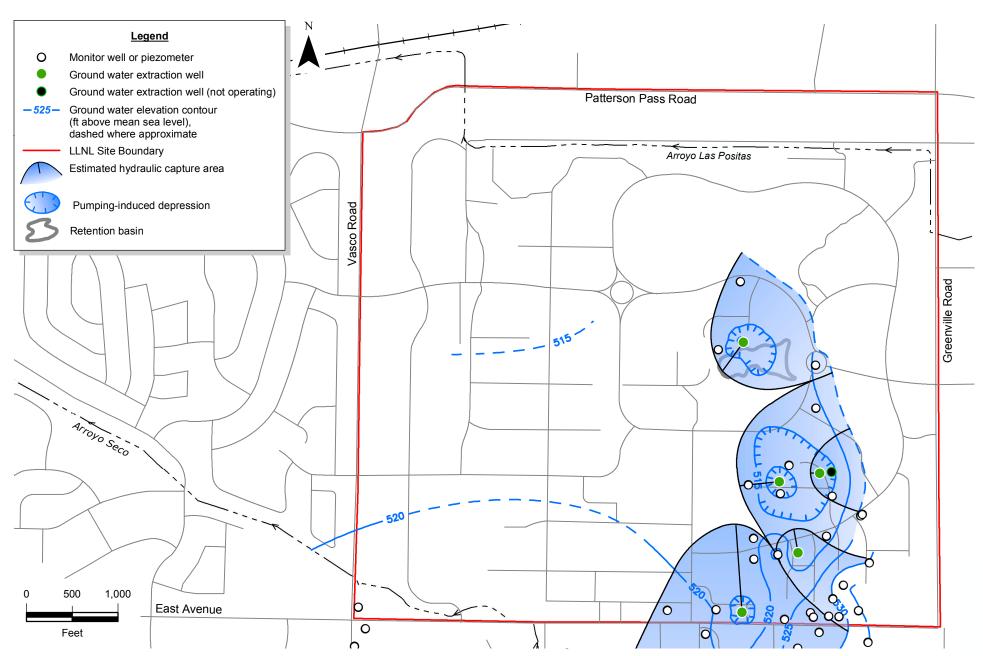


Figure 7. Ground water elevation contour map based on 44 wells completed within HSU-5 showing estimated hydraulic capture areas, LLNL and vicinity, first quarter 2012.